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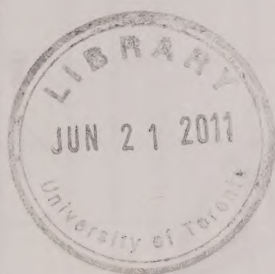
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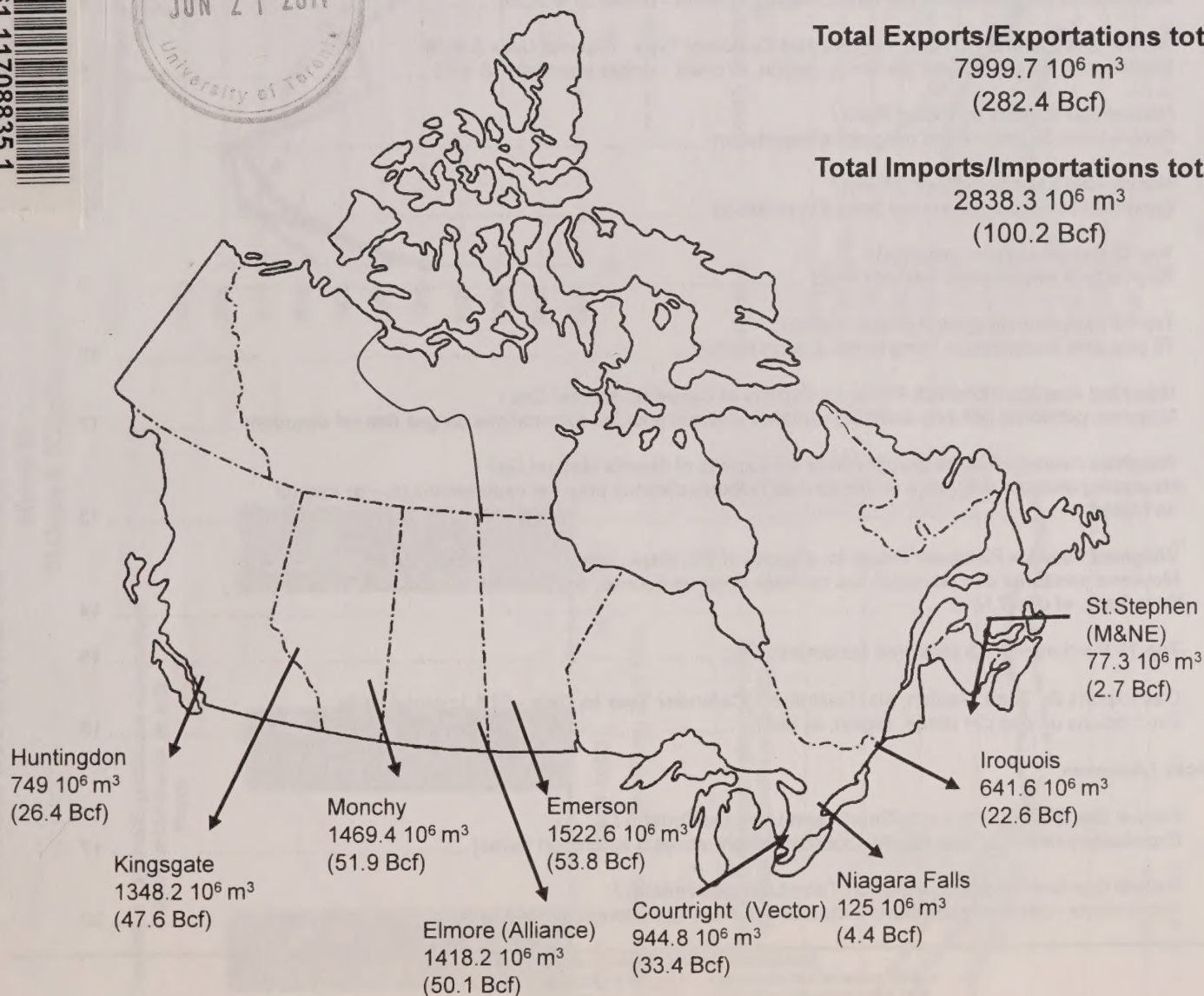
# NATURAL GAS EXPORTS & IMPORTS EXPORTATIONS ET IMPORTATIONS DE GAZ NATUREL

## MARCH/MARS 2011



**Total Exports/Exportations totales:**  
7999.7  $10^6 \text{ m}^3$   
(282.4 Bcf)

**Total Imports/Importations totales:**  
2838.3  $10^6 \text{ m}^3$   
(100.2 Bcf)



Canada



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*The statistics contained in this report reflect information provided to the National Energy Board as of the date of publication. Updates to previously published data are available on the NEB's website [www.neb-one.gc.ca](http://www.neb-one.gc.ca).*

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#### Conversion Factors / Facteurs de conversion

1 cubic metre (m<sup>3</sup>) of natural gas = 35.301 01 cubic feet (cf)  
(101.325 kilopascals and 15°C) (14.73 psia and 60°F)

1 gigajoule (GJ) = approximately 0.95 million Btu, or 0.95  
thousand cubic feet of natural gas at 1000 Btu/cf

for further information contact: / pour de plus amples renseignements communiquez avec:  
Michelle Shabits 403-299-3862 (Michelle.Shabits@neb-one.gc.ca)



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2011/mars 2011

SI Units & \$Cdn./Unité SI \$Cdn.

Figure 1

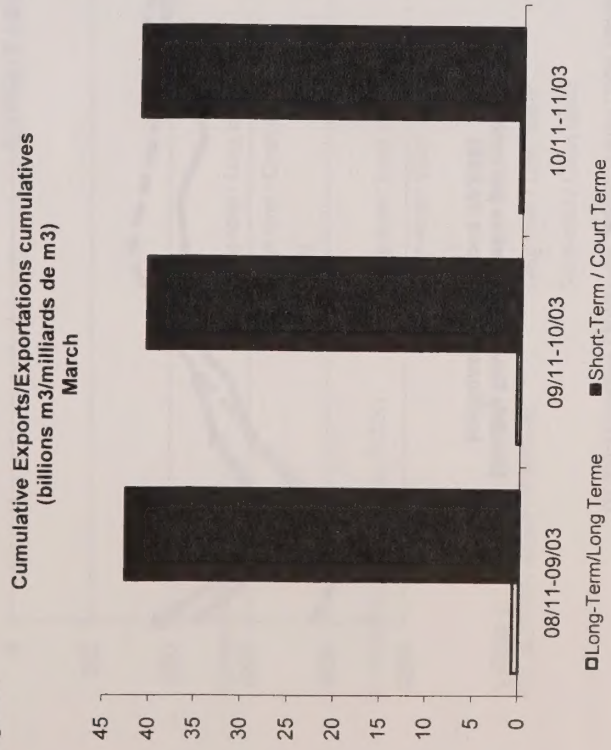


Figure 2

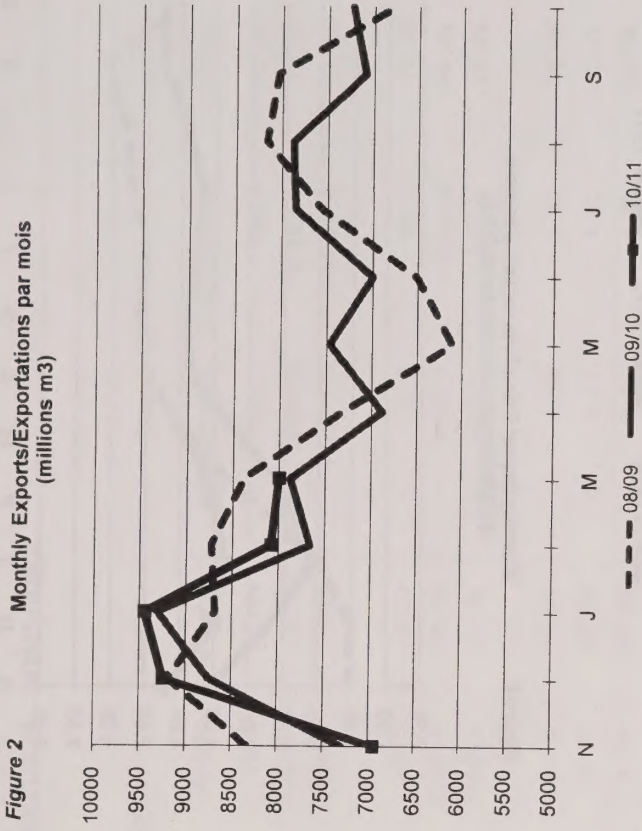


Figure 3

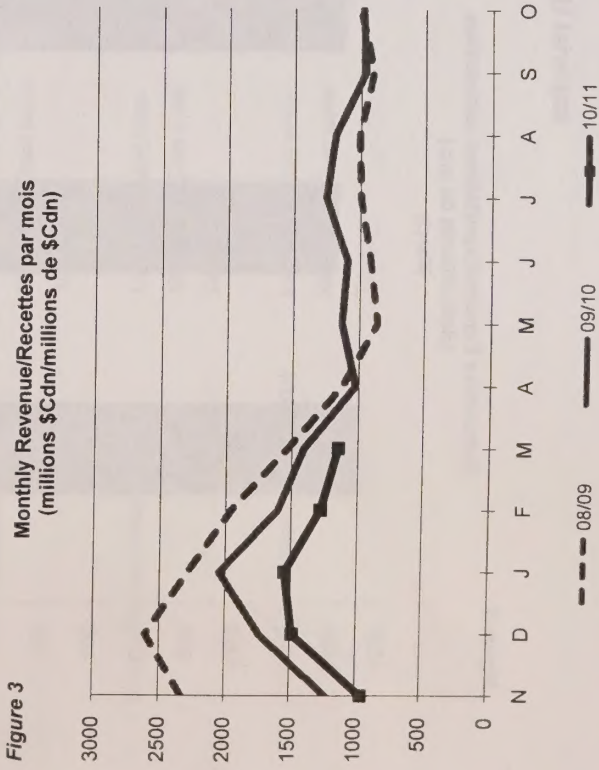
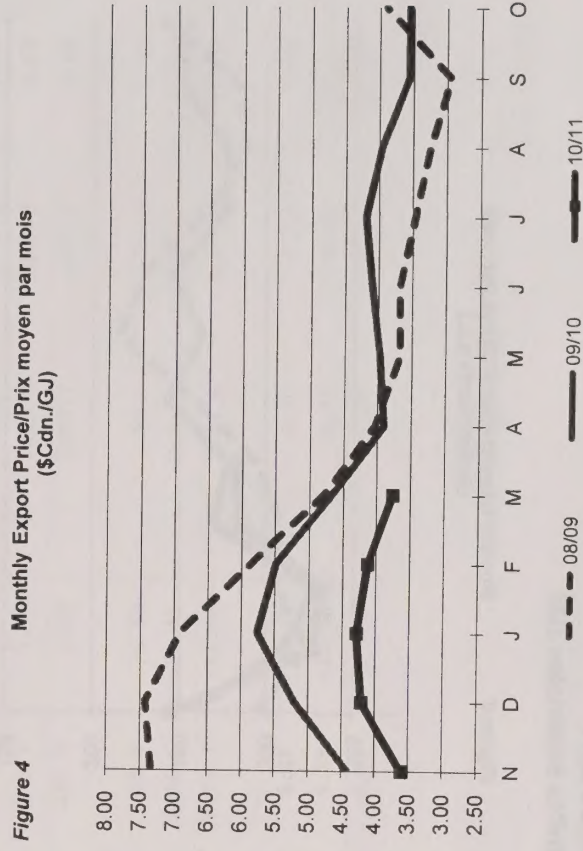


Figure 4



# Natural Gas Exports Summary/Sommaire des exportations de gaz naturel

March 2011/mars 2011

Imperial Units & \$US /Unités impériales \$US

Figure 5

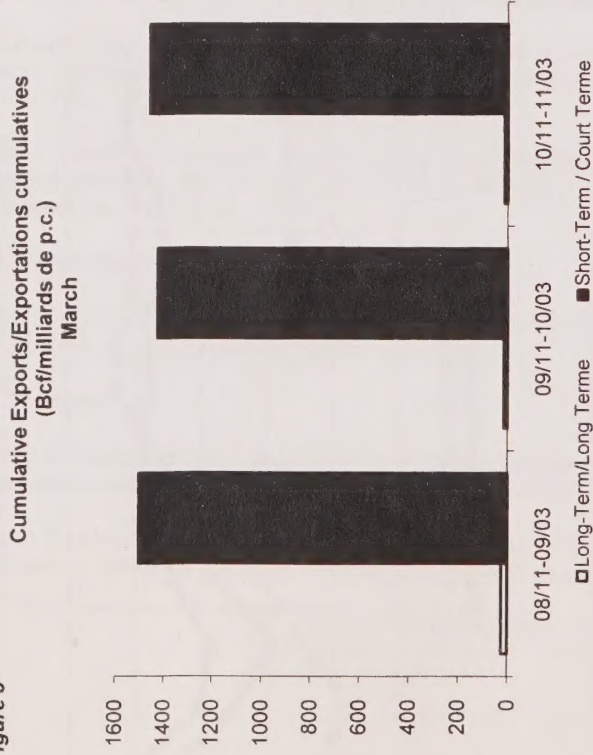


Figure 6

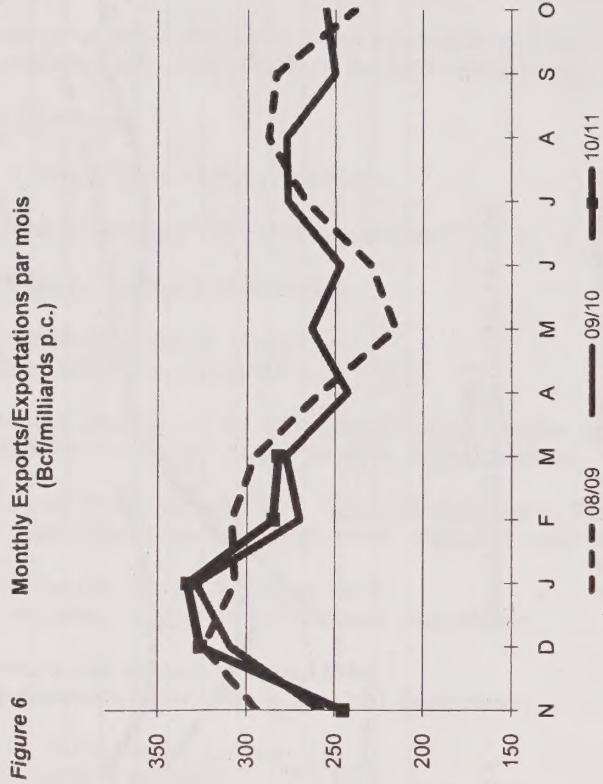


Figure 7

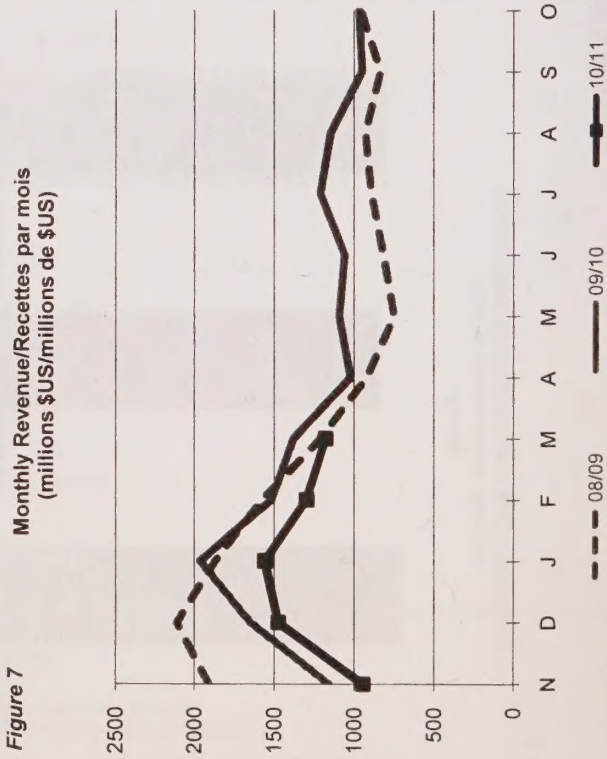
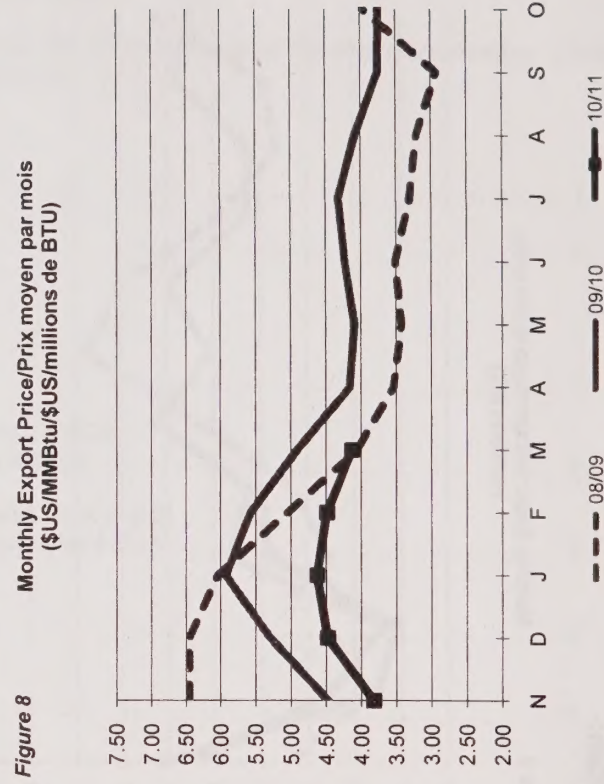


Figure 8





**NATURAL GAS EXPORTS - SUMMARY**  
**EXPORTATION DE GAZ NATUREL - SOMMAIRE**

TABLE 1

	-----Month/Mois-----			-----Cumulative to date-----		
	Variation		% Change	Variation		% Change
	2010/03	2011/03		2009/11-2010/03	2010/11-2011/03	
Volume (Millions M3)						
Long-term / Long terme	82.4	76.7	-7.0%	396.0	382.6	-3.4%
Short-term / Court terme	7793.9	7923.0	1.7%	40483.5	41346.6	2.1%
Total	7876.3	7999.7	1.6%	40879.6	41729.2	2.1%
Revenue/Recettes (Millions \$CDN)						
Long-term / Long terme	14.6	13.3	-9.1%	71.5	66.1	-7.5%
Short-term / Court terme	1,394.7	1136.9	-18.5%	7942.5	6356.8	-20.0%
Total	1409.3	1150.1	-18.4%	8014.0	6422.9	-19.9%
Avg. price/Prix moyen (\$CDN/GJ)						
Long-term / Long terme	4.69	4.58	-2.4%	4.78	4.57	-4.3%
Short-term / Court terme	4.68	3.75	-19.8%	5.14	4.02	-21.8%
Total	4.68	3.76	-19.6%	5.14	4.03	-21.7%
Volume (BCF)						
Long-term / Long terme	2.9	2.7	-7.0%	14.0	13.5	-3.4%
Short-term / Court terme	275.1	279.7	1.7%	1429.1	1459.6	2.1%
Total	278.0	282.4	1.6%	1443.1	1473.1	2.1%
Revenue/Recettes (Millions \$US)						
Long-term / Long terme	14.3	13.6	-4.8%	68.3	66.4	-2.8%
Short-term / Court terme	1363.4	1164.1	-14.6%	7586.0	6386.3	-15.8%
Total	1377.6	1177.7	-14.5%	7654.4	6452.7	-15.7%
Avg. price/Prix moyen (\$US/MMBTU)						
Long-term / Long terme	4.92	5.03	2.3%	4.90	4.92	0.6%
Short-term / Court terme	4.91	4.13	-16.0%	5.27	4.33	-17.8%
Total	4.91	4.13	-15.8%	5.27	4.34	-17.6%

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION ET CLIENT

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE



NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT

TABLE 2

TERM/TERME	VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2010/03	2011/03	% CHANGE VARIATION EN %	2010/03	2011/03	% CHANGE VARIATION EN %	2009/11 2010/03	2010/11 2011/03	% CHANGE VARIATION EN %	2009/11 2010/03	2010/11 2011/03	% CHANGE VARIATION EN %
LONG-TERM (FIRM)/LONG TERME (GARANTI)	2.9	2.7	-7.0	4.92	5.03	2.4	14.0	13.5	-3.4	4.90	4.92	0.6
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	186.1	197.1	5.9	5.01	4.13	-17.6	987.0	1000.1	1.3	5.33	4.35	-18.4
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	89.0	82.6	-7.2	4.68	4.12	-11.8	442.1	459.4	3.9	5.13	4.31	-16.0
TOTAL - TERM/TERME	278.0	282.4	1.6	4.91	4.14	-15.7	1443.1	1473.1	2.1	5.27	4.34	-17.5
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	45.0	36.7	-18.4	4.91	3.88	-20.9	229.2	207.8	-9.3	5.05	4.03	-20.2
MIDWEST/MIDWEST	115.8	140.4	21.2	4.76	3.99	-16.1	567.0	685.8	21.0	5.12	4.10	-19.8
MOUNTAIN/ROCHEUSES	0.2	0.3	18.8	4.17	4.13	-1.0	4.2	2.5	-39.7	4.15	3.31	-20.3
NORTHEAST/NORD-EST	68.3	57.7	-15.6	5.19	4.61	-11.3	410.7	353.4	-13.9	5.60	5.03	-10.2
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	48.8	47.4	-2.8	4.86	4.19	-13.8	232.0	223.5	-3.7	5.27	4.29	-18.6
TOTAL - REGION/RÉGION	278.0	282.4	1.6	4.91	4.14	-15.7	1443.1	1473.1	2.1	5.27	4.34	-17.5
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	38.6	43.5	12.7	5.37	4.49	-16.36	190.6	201.4	5.6	5.51	4.58	-16.9
LDC/SDL	51.5	52.7	2.3	5.05	4.02	-20.38	280.7	302.3	7.7	5.28	4.10	-22.4
MARKETING CO./COMMERCIALISATEURS	186.6	186.0	-0.4	4.77	4.09	-14.29	959.6	967.9	0.9	5.21	4.37	-16.2
PIPELINE/PIPELINES	1.3	0.3	-79.7	5.25	4.32	-17.70	12.2	1.5	-87.7	5.11	4.40	-13.8
TOTAL - CUSTOMER TYPE/CLIENT	278.0	282.4	1.6	4.91	4.14	-15.7	1443.1	1473.1	2.1	5.27	4.34	-17.5

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE  
PRICE AT THE INTERNATIONAL BORDER

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ  
A LA FRONTIÈRE INTERNATIONALE

# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2010/03	2011/03	2010/03	2011/03	2010/03	2011/03	2009/11- 2010/03	2010/11- 2011/03	2009/11- 2010/03	2010/11- 2011/03	2009/11- 2010/03	2010/11- 2011/03	2009/11- 2010/03	2010/11- 2011/03
ADEN														
SHORT-TERM/COURT TERME														
TOTAL ADEN	22.4	17.0	4.20	3.33	-24.0		100.4	83.6	-16.7	4.50	3.45		-23.4	
	22.4	17.0	4.20	3.33	-24.0		100.4	83.6	-16.7	4.50	3.45		-23.4	
BRUNSWICK														
SHORT-TERM/COURT TERME	136.5	353.0			158.6		1220.7	1908.5	56.3					
TOTAL BRUNSWICK	136.5	353.0			158.6		1220.7	1908.5	56.3					
CARDSTON														
SHORT-TERM/COURT TERME	5.7	7.0			22.3		21.4	15.3	-28.3					
TOTAL CARDSTON	5.7	7.0			22.3		21.4	15.3	-28.3					
CHIPPAWA														
SHORT-TERM/COURT TERME	95.4	139.2	5.32	4.25	46.0		930.6	1108.6	19.1	5.67	4.46		-21.4	
TOTAL CHIPPAWA	95.4	139.2	5.32	4.25	46.0		930.6	1108.6	19.1	5.67	4.46		-21.4	
CORNWALL														
SHORT-TERM/COURT TERME	17.2	13.8	6.68	6.61	-19.9		98.7	91.5	-7.3	6.81	6.19		-9.0	
TOTAL CORNWALL	17.2	13.8	6.68	6.61	-19.9		98.7	91.5	-7.3	6.81	6.19		-9.0	
COURTRIGHT														
SHORT-TERM/COURT TERME	0.0	0.9			0.0		0.0	15.7	0.0					
TOTAL COURTRIGHT	0.0	0.9			0.0		0.0	15.7	0.0					
EAST HEREFORD														
SHORT-TERM/COURT TERME	36.8	24.4	4.67	5.75	-33.7		353.5	490.0	38.6	5.61	5.43		-3.2	
TOTAL EAST HEREFORD	36.8	24.4	4.67	5.75	-33.7		353.5	490.0	38.6	5.61	5.43		-3.2	
ELMORE														
SHORT-TERM/COURT TERME	1446.0	1418.2	4.53	3.65	-1.9		6657.6	7051.1	5.9	4.97	3.83		-22.9	
TOTAL ELMORE	1446.0	1418.2	4.53	3.65	-1.9		6657.6	7051.1	5.9	4.97	3.83		-22.9	
EMERSON														
SHORT-TERM/COURT TERME	1535.2	1522.6	4.53	3.84	-0.8		6511.4	6534.2	0.3	5.05	4.05		-19.7	
TOTAL EMERSON	1535.2	1522.6	4.53	3.84	-0.8		6511.4	6534.2	0.3	5.05	4.05		-19.7	
HUNTINGDON														
LONG-TERM/LONG TERME	4.5	4.5	3.37	3.02	0.1		22.0	22.0	0.1	3.63	3.15		-13.4	
SHORT-TERM/COURT TERME	735.1	744.5	4.54	3.58	1.3		3374.8	3319.6	-1.6	5.15	3.83		-25.6	
TOTAL HUNTINGDON	739.6	749.0	4.53	3.57	1.3		3396.8	3341.5	-1.6	5.14	3.82		-25.6	
IROQUOIS														
LONG-TERM/LONG TERME	22.3	22.2	5.93	5.29	-0.2		111.6	111.3	-0.2	5.87	4.99		-15.0	
SHORT-TERM/COURT TERME	746.2	619.3	5.23	4.71	-17.0		4142.2	3783.3	-8.7	5.58	4.96		-11.0	
TOTAL IROQUOIS	768.5	641.6	5.25	4.73	-16.5		4253.8	3894.6	-8.4	5.59	4.96		-11.1	



# NATURAL GAS EXPORTS BY EXPORT POINT

TABLE 3

## EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

EXPORT POINT/ POINT D'EXPORTATION	VOLUME (MILLIONS M3)		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %		VOLUME (MILLIONS M3)		%CHANGE VARIATION EN %		AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)		%CHANGE VARIATION EN %	
	2010/03	2011/03	2010/03	2011/03	2010/03	2011/03	2009/11- 2010/03	2010/11- 2011/03	2009/11- 2010/03	2010/11- 2011/03	2009/11- 2010/03	2010/11- 2011/03	2009/11- 2010/03	2010/11- 2011/03
KINGSGATE														
		55.6	49.9		-10.2									
LONG-TERM/COURT TERME				4.30		4.40		262.5		249.3	4.41	4.51		2.2
SHORT-TERM/COURT TERME	1620.9	1298.3		4.66	-19.9	3.53	8113.9	7268.7			4.94	3.71	-10.4	-24.7
TOTAL KINGSGATE	1676.5	1348.2		4.65	-19.6	3.56	8376.4	7518.1			4.92	3.74	-10.2	-24.0
MONCHY														
		0.0	0.0	6.26	-9.2	4.90		0.0		0.0	6.76	5.11	-32.6	-24.5
LONG-TERM/COURT TERME														
SHORT-TERM/COURT TERME	891.0	1469.4		4.45	64.9	3.44	5748.8	7887.8			4.99	3.60	37.2	-27.9
TOTAL MONCHY	891.0	1469.4		4.45	64.9	3.44	5748.8	7887.8			4.99	3.60	37.2	-27.9
NAPIERVILLE														
	18.2	47.4		4.93	159.7	5.40	162.3	209.4			6.31	6.10	29.0	-3.4
SHORT-TERM/COURT TERME														
NAPIERVILLE	18.2	47.4		4.93	159.7	5.40	162.3	209.4			6.31	6.10	29.0	-3.4
NIAGARA FALLS														
	258.1	125.0		5.15	-51.6	4.34	2000.6	929.2			5.44	4.60	-53.6	-15.5
SHORT-TERM/COURT TERME														
NIAGARA FALLS	258.1	125.0		5.15	-51.6	4.34	2000.6	929.2			5.44	4.60	-53.6	-15.5
PHILIPSBURG														
	58.2	31.5			-45.9		183.0	165.9						
SHORT-TERM/COURT TERME														
PHILIPSBURG	58.2	31.5			-45.9		183.0	165.9						
REAGAN FIELD														
	0.8	0.6			-24.0		3.7	3.2						
SHORT-TERM/COURT TERME														
REAGAN FIELD	0.8	0.6			-24.0		3.7	3.2						
SIERRA														
	0.0	0.0			0.0		0.4	0.5						
SHORT-TERM/COURT TERME														
SIERRA	0.0	0.0			0.0		0.4	0.5						
SPRAGUE														
	11.3	13.5			19.0		66.7	66.2						
SHORT-TERM/COURT TERME														
SPRAGUE	11.3	13.5			19.0		66.7	66.2						
ST CLAIR														
	27.0	0.0			-100.0		144.8	3.8						
SHORT-TERM/COURT TERME														
ST CLAIR	27.0	0.0			-100.0		144.8	3.8						
ST STEPHEN														
	131.8	77.3		4.29	-41.4	4.55	648.0	410.6			5.29	5.98	-36.6	12.9
SHORT-TERM/COURT TERME														
ST STEPHEN	131.8	77.3		4.29	-41.4	4.55	648.0	410.6			5.29	5.98	-36.6	12.9
TOTAL	7876.3	7999.7		4.68	1.6	3.76	40879.6	41729.2			5.14	4.03	2.1	-21.7

# NATURAL GAS EXPORTS BY EXPORT POINT EXPORTATIONS DE GAZ NATUREL PAR POINT D'EXPORTATION

TABLE 3A

1000 M3

EXPORT POINT/ POINT D'EXPORTATION	2010/11	2010/12	2011/01	2011/02	2011/03	2011/04	2011/05	2011/06	2011/07	2011/08	2011/09	2011/10	TOTAL
ADEN	17501.9	17669.8	16543.5	14869.1	17031.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	83615.4
BRUNSWICK	116156.2	363581.8	601678.1	474048.0	353049.2	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1908513.2
CARDSTON	823.6	2430.7	274.8	4811.6	6986.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15327.1
CHIPPAWA	130994.5	207344.9	368987.2	262016.2	139244.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	1108587.7
CORNWALL	14856.3	22112.1	24555.7	16190.6	13794.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	91509.2
COURTRIGHT	0.0	5083.1	2920.8	6721.4	934.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	15659.7
EAST HEREFORD	47288.3	147281.4	163778.2	107241.8	24439.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	490029.0
ELMORE	1315223.4	1587896.8	1428105.4	1301666.2	1418215.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7051107.4
EMERSON	798281.5	1379324.7	1477403.4	1356559.9	1522633.6	0.0	0.0	0.0	0.0	0.0	0.0	0.0	6534203.0
HUNTINGDON	659182.6	705267.7	641099.7	587021.6	748967.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3341539.5
IROQUOIS	522929.3	872372.8	1027494.6	830233.0	641587.4	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3894617.1
KINGSGATE	1581775.9	1615841.3	1564230.8	1407997.5	1348206.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7518051.5
MONCHY	1511445.9	1850779.9	1700479.5	1355779.5	1469359.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	7887843.9
NAPIERVILLE	15099.0	45418.4	51620.8	49857.0	47369.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	209364.3
NIAGARA FALLS	74984.1	276755.3	257711.4	194733.6	125047.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	929232.1
PHILIPSBURG	24226.0	35630.7	39809.3	34757.4	31462.1	0.0	0.0	0.0	0.0	0.0	0.0	0.0	165885.4
REAGAN FIELD	692.8	710.1	632.7	557.8	574.7	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3168.1
SIERRA	0.0	160.3	156.9	138.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	456.0
SPRAGUE	10766.9	14369.6	14741.6	12788.0	13493.5	0.0	0.0	0.0	0.0	0.0	0.0	0.0	66159.5
ST CLAIR	3811.9	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	0.0	3811.9
ST STEPHEN	98861.1	112919.4	60843.5	60672.2	77271.8	0.0	0.0	0.0	0.0	0.0	0.0	0.0	410568.0
TOTAL	6944901.1	9262950.5	9443067.9	8078661.2	7999668.3	0.0	0.0	0.0	0.0	0.0	0.0	0.0	41729248.9



# TOP 15 EXPORTERS: 2010/11 AND 2011/03 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Million Cubic Feet Millions de pieds cubés			% CHANGE VARIATION EN %	% CHANGE VARIATION EN %	% CHANGE VARIATION EN %			
	2010/11 2011/03	2009/11 2010/03	% CHANGE VARIATION EN %	2010/11 2011/03	2009/11 2010/03	% CHANGE VARIATION EN %						
BP CANADA	3272.0	4219.8	-22.5	508.6	690.5	-26.3	115504.7	148961.8	-22.5	17954.5	24373.8	-26.3
TENASKA MARKE	3239.6	2885.2	12.3	594.0	564.7	5.2	114359.3	101849.6	12.3	20968.0	19935.9	5.2
PACIFIC GAS & EL	2776.9	2771.9	0.2	569.4	572.9	-0.6	98026.6	97849.6	0.2	20100.0	20222.7	-0.6
REPSOL	2082.7	1490.0	39.8	381.3	188.0	102.8	73520.9	52597.3	39.8	13459.9	6638.3	102.8
CONOCOPHILLIPS	2014.0	641.3	214.0	360.7	123.0	193.2	71095.4	22639.6	214.0	12733.5	4342.8	193.2
SHELL ENERGY N	2004.2	2722.4	-26.4	445.9	630.3	-29.3	70751.3	96103.5	-26.4	15740.3	22248.9	-29.3
J. ARON & CO.	1718.6	0.0	0.0	282.1	0.0	0.0	60667.3	0.0	0.0	9959.9	0.0	0.0
EDF TRADING	1485.7	1139.7	30.4	159.2	145.1	9.7	52446.5	40231.6	30.4	5618.2	5123.3	9.7
IBERDROLA CANA	1477.0	282.4	423.0	305.4	282.4	8.1	52140.5	9970.2	423.0	10780.7	9970.2	8.1
IGI RESOURCES	1427.5	1219.2	17.1	329.2	246.2	33.7	50391.7	43038.5	17.1	11620.9	8692.6	33.7
CARGILL, INC.	1205.3	695.1	73.4	266.1	122.8	116.7	42547.2	24538.1	73.4	9394.4	4336.1	116.7
MACQUARIE ENE	1177.2	776.5	51.6	202.5	152.3	33.0	41555.1	27410.6	51.6	7148.8	5376.2	33.0
PUGET SOUND	1094.1	1179.1	-7.2	167.7	241.0	-30.4	38623.9	41622.9	-7.2	5919.4	8506.2	-30.4
DIRECT ENERGY	1000.2	543.0	84.2	250.2	148.9	68.1	35308.3	19169.3	84.2	8831.9	5254.8	68.1
AVISTA CORP	920.5	871.1	5.7	182.6	185.9	-1.7	32495.1	30751.7	5.7	6447.3	6561.0	-1.7
OTHERS (AUTRES)	14833.8	19442.9	-23.7	2994.8	3582.2	-16.4	523648.8	686353.9	-23.7	105718.3	126456.7	-16.4
TOTAL	41729.2	40879.6	2.1	7999.7	7876.3	1.6	1473082.6	1443088.2	2.1	282396.0	278039.5	1.6

# TOP 15 EXPORTERS: 2010/11 AND 2011/03 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/03

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés				Average Price (\$CDN/GJ) Prix moyen (\$CAN/GJ)				Million Cubic Feet Millions de pieds cubés				Average Price (\$US/MMBTU) Prix Moyen (\$US/MMBTU)			
	1011 1103	0911 1003	% CHANGE VARIATION EN %		1011 1103	0911 1003	% CHANGE VARIATION EN %		1011 1103	0911 1003	% CHANGE VARIATION EN %		1011 1103	0911 1003	% CHANGE VARIATION EN %	
***** LONG TERM *****																
TCCS	183.3	184.7	-0.7		4.47	4.42	1.1		6471.3	6518.7	-0.7		4.86	4.58	6.3	
BROOKLYN NAVY	111.3	111.6	-0.2		5.00	5.87	-14.9		3929.3	3938.8	-0.2		5.44	6.08	-10.5	
CHEVRON CAN.	66.0	77.8	-15.2		4.60	4.38	5.0		2330.8	2747.1	-15.2		5.01	4.54	10.4	
TALISMAN	22.0	22.0	0.1		3.15	3.63	-13.4		776.2	775.7	0.1		3.42	3.76	-8.9	
FORTY MILE GAS	0.0	0.0	-32.6		5.11	6.76	-24.5		0.2	0.3	-32.6		5.55	7.01	-20.8	
TOTAL LONG-TERM	382.6	396.0	-3.4		4.57	4.78	-4.3		13507.8	13980.6	-3.4		4.94	4.97	0.6	
***** SHORT- TERM *****																
BP CANADA	3272.0	4219.8	-22.5						115504.7	148961.8	-22.5					
TENASKA MARKE	3239.6	2885.2	12.3						114359.3	101849.6	12.3					
PACIFIC GAS & EL	2776.9	2771.9	0.2						98026.6	97849.6	0.2					
SHELL ENERGY N	2004.2	2722.4	-26.4						70751.3	96103.5	-26.4					
NEXEN INC.	0.0	2175.5	-100.0						0.0	76797.8	-100.0					
REPSOL	2082.7	1490.0	39.8						73520.9	52597.3	39.8					
IGI RESOURCES	1427.5	1219.2	17.1						50391.7	43038.5	17.1					
PUGET SOUND	1094.1	1179.1	-7.2						38623.9	41622.9	-7.2					
EDF TRADING	1485.7	1139.7	30.4						52446.5	40231.6	30.4					
PPM ENERGY CAN	0.0	1078.8	-100.0						0.0	38083.1	-100.0					
SUNCOR ENERGY	881.9	886.0	-0.5						31132.9	31275.7	-0.5					



# TOP 15 EXPORTERS: 2010/11 AND 2011/03 COMPARISONS

## 15 PLUS GROS EXPORTATEURS: COMPARAISONS ENTRE 2010/11 ET 2011/03

Table 5

EXPORTER EXPORTATEUR	Million Cubic Metres Millions de mètres cubés			Average Price (\$/CDN/GJ) Prix moyen (\$/CAN/GJ)			Million Cubic Feet Millions de pieds cubés			Average Price (\$/US/MMBTU) Prix Moyen (\$/US/MMBTU)		
	1011 1103	0911 1003	% CHANGE VARIATION EN %	1011 1103	0911 1003	% CHANGE VARIATION EN %	1011 1103	0911 1003	% CHANGE VARIATION EN %	1011 1103	0911 1003	% CHANGE VARIATION EN %
AVISTA CORP	920.5	871.1	5.7				32495.1	30751.7	5.7			
ENCANA CORPOR	795.6	851.4	-6.6				28087.0	30056.3	-6.6			
UNITED ENERGY	492.7	848.1	-41.9				17393.2	29937.3	-41.9			
HUSKY	632.8	799.5	-20.8				22339.1	28222.4	-20.8			
OTHERS	20240.3	15346.0	31.9				714502.7	541728.4	31.9			
TOTAL SHORT-TERM	41346.6	40483.5	2.1	4.02	5.14	-21.8	1459574.8	1429107.6	2.1	4.38	5.32	-17.7

## WEIGHTED AVERAGE FLOWBACK PRICES FOR EXPORTS OF CANADIAN NATURAL GAS \*

## MOYENNE PONDÉRÉE DES PRIX SELON LES RENTRÉES OBTENUS POUR LES EXPORTATIONS DE GAZ NATUREL CANADIEN \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTRÉES (\$CDN/GJ)	
2010/11	4881.7	3.61	0.23	3.38		2063.2	3.58	0.15	3.43		6944.9	3.60	0.21	3.39	
2010/12	6124.1	4.23	0.24	3.99		13138.8	4.16	0.15	4.02		9263.0	4.21	0.21	4.00	
2011/01	6479.8	4.28	0.27	4.01		2963.2	4.30	0.18	4.13		9443.1	4.29	0.24	4.05	
2011/02	5569.6	4.21	0.28	3.92		2509.1	4.00	0.18	3.82		8078.7	4.14	0.25	3.89	
2011/03	5659.1	3.77	0.26	3.51		2340.6	3.75	0.18	3.57		7999.7	3.76	0.24	3.53	
2010/11 2010/11	4881.7	3.61	0.23	3.38		2063.2	3.58	0.15	3.43		6944.9	3.60	0.21	3.39	
2010/11 2010/12	11005.9	3.96	0.24	3.71		5202.0	3.93	0.15	3.78		16207.9	3.95	0.21	3.74	
2010/11 2011/01	17485.7	4.08	0.27	3.81		8165.2	4.07	0.16	3.91		25650.9	4.07	0.22	3.85	
2010/11 2011/02	23055.3	4.11	0.28	3.83		10674.3	4.05	0.17	3.89		33729.6	4.09	0.23	3.86	
2010/11 2011/03	28714.4	4.04	0.26	3.78		13014.9	4.00	0.17	3.83		41729.2	4.03	0.23	3.80	

NOTE: \* TOTAL CANADA AVERAGES ARE THE WEIGHTED AVERAGES OF THE ALBERTA BORDER PRICE FOR ALBERTA GAS AND FLOWBACK PRICES FOR B.C. AND N.W.T. GAS FOR EXPORT OUT OF CANADA.

NOTA: \* LE TOTAL DES MOYENNES AU CANADA EQUIVAUT À LA MOYENNE PONDÉRÉE DU PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENU POUR LE GAZ PROVENANT DE L'ALBERTA ET À LA MOYENNE PONDÉRÉE DU PRIX SELON LES RENTRÉES OBTENU POUR LE GAZ DE LA C-B. ET DES T.N.-O. DESTINÉ À L'EXPORTATION.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

INCLUDES EAST COAST GAS

LES DONNÉES COMPRENNENT LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE



## WEIGHTED AVERAGE ALBERTA BORDER PRICES FOR EXPORTS OF ALBERTA NATURAL GAS \*

MOYENNE PONDÉRÉE DES PRIX À LA FRONTIÈRE DE L'ALBERTA OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE L'ALBERTA<sup>†</sup>

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	AVG. EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP. (\$CDN/GJ)	AVG. ALTA BORDER PRICE/ MOY. DES PRIX À LA FRONTIÈRE (\$CDN/GJ)	
2010/11	3584.9	3.65	0.25	3.40		1684.4	3.59	0.15	3.44		5269.2	3.63	0.22	3.41	
2010/12	4369.8	4.22	0.29	3.93		2602.3	4.21	0.14	4.07		6972.1	4.22	0.23	3.98	
2011/01	4826.9	4.25	0.32	3.93		2645.9	4.35	0.18	4.17		7472.8	4.28	0.27	4.02	
2011/02	4078.3	4.22	0.33	3.89		2140.8	4.05	0.18	3.87		6219.1	4.16	0.28	3.88	
2011/03	4084.7	3.84	0.29	3.54		1962.9	3.80	0.19	3.61		6047.6	3.82	0.26	3.56	
2010/11 2010/11	3584.9	3.65	0.25	3.40		1684.4	3.59	0.15	3.44		5269.2	3.63	0.22	3.41	
2010/11 2010/12	7954.7	3.96	0.27	3.69		4286.6	3.97	0.15	3.82		12241.3	3.96	0.23	3.74	
2010/11 2011/01	12781.6	4.07	0.29	3.78		6932.6	4.11	0.16	3.95		19714.2	4.08	0.24	3.84	
2010/11 2011/02	16859.9	4.11	0.30	3.81		9073.4	4.10	0.16	3.93		25933.3	4.10	0.25	3.85	
2010/11 2011/03	20944.6	4.05	0.30	3.76		11036.3	4.04	0.17	3.88		31980.9	4.05	0.25	3.80	

NOTE: \*AVERAGE ALBERTA BORDER PRICE IS NET OF EX-ALBERTA TRANSPORTATION COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

NOTA: \* IL S'AGIT DU PRIX MOYEN À LA FRONTIÈRE DE L'ALBERTA SANS LES COÛTS DE TRANSPORT HORS DE L'ALBERTA.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

## MOYENNE PONDEREE DES PRIX SELON LES RENTREES OBTENUS POUR LES EXPORTATIONS DU GAZ NATUREL DE LA C.-B., DE LA SASK. ET DES T.N.-O. \*

PERIOD/ PÉRIODE	FIRM SALES VENTES - SERVICE GARANTI					INTERRUPTIBLE SALES VENTES - SERVICE INTERRUPTIBLE					TOTAL SALES TOTAL DES VENTES				
	VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)		VOLUME MILLIONS m <sup>3</sup>	EXP. PRICE/ MOY. DES PRIX À L'EXP (\$CDN/GJ)	AVG. TRANSP. COST/ MOY. DES COÛTS DE TRANSP (\$CDN/GJ)	AVG. FLOWBACK PRICE/ MOY. DES PRIX SELON LES RENTREES (\$CDN/GJ)	
2010/11	1081.8	3.52	0.19	3.34	†	378.8	3.54	0.16	3.38		1460.6	3.53	0.18	3.35	
2010/12	1277.8	3.98	0.14	3.84		536.5	3.93	0.15	3.78		1814.3	3.96	0.14	3.82	
2011/01	990.4	4.01	0.21	3.80		317.3	3.93	0.18	3.75		1307.7	3.99	0.20	3.79	
2011/02	955.9	3.91	0.21	3.71		368.3	3.73	0.22	3.51		1324.2	3.86	0.21	3.65	
2011/03	1144.1	3.60	0.21	3.38		377.7	3.53	0.15	3.37		1521.8	3.58	0.20	3.38	
2010/11 2010/11	1081.8	3.52	0.19	3.34		378.8	3.54	0.16	3.38		1460.6	3.53	0.18	3.35	
2010/11 2010/12	2359.6	3.77	0.16	3.61		915.3	3.77	0.15	3.61		3275.0	3.77	0.16	3.61	
2010/11 2011/01	3350.0	3.84	0.17	3.67		1232.6	3.81	0.16	3.65		4582.7	3.83	0.17	3.66	
2010/11 2011/02	4306.0	3.86	0.18	3.68		1600.9	3.79	0.17	3.62		5906.9	3.84	0.18	3.66	
2010/11 2011/03	5450.1	3.80	0.19	3.61		1978.6	3.74	0.17	3.57		7428.7	3.79	0.18	3.60	

NOTE: \*FLOWBACK PRICES ARE NET OF TRANSPORTATION COSTS IN B.C. AND MAY INCLUDE GATHERING AND PROCESSING COSTS.

FIGURES MAY NOT TOTAL DUE TO ROUNDING.

\*\* N.W.T. INCLUDE YUKON PRODUCTION

DOES NOT INCLUDE EAST COAST GAS

NOTA: \* IL S'AGIT DES PRIX SELON LES RENTREES SANS LES COÛTS DE TRANSPORT EN C.-B. MAIS POUVANT COMPRENDRE LES FRAIS DE COLLECTE ET DE TRAITEMENT.

LES CHIFFRES PEUVENT NE PAS CORRESPONDRE AU TOTAL PARCE QU'ILS ONT ÉTÉ ARRONDIS.

\*\* LES DONNÉES DE T.N.-O. COMPRENNENT LE GAZ NATUREL PROVENANT DU YUKON NE COMPREND PAS LE GAZ NATUREL PROVENANT DE LA RÉGION DE L'ATLANTIQUE



# **TOP 15 U.S. PURCHASERS: 2010/11 AND 2011/03 COMPARISONS** **15 PLUS GROS ACHETEURS: COMPARAISONS ENTRE 2010/11 ET 2011/03**

Table 9

PURCHASER ACHETEUR	Million Cubic Metres Million de mètres cubés				Million Cubic Feet Millions de Pieds Cubes			
	1011 1103	0911 1003	% CHANGE VARIATION EN %	1103	1011 1103	0911 1003	% CHANGE VARIATION EN %	1103
SHELL	2830.8	3327.4	-14.9	611.5	780.8	-21.7	780.8	2830.8
TENASKA	3525.8	3301.9	6.8	647.0	650.1	-0.5	650.1	3525.8
PACIFIC GAS & E	2804.1	2809.0	-0.2	572.9	582.0	-1.6	582.0	2804.1
NEXEN	0.0	2701.2	-100.0	0.0	533.6	0.0	533.6	0.0
CONOCO INC.	3422.0	2023.2	69.1	642.8	390.6	64.6	390.6	3422.0
BP CANADA ENER	985.3	1515.1	-35.0	251.8	290.0	-13.2	290.0	985.3
REPSOL	2082.7	1505.6	38.3	381.3	190.2	100.5	190.2	2082.7
PPM ENERGY	1398.2	1361.2	2.7	305.4	282.4	8.1	282.4	1398.2
INTERMOUNTAIN	1427.5	1219.2	17.1	329.2	246.2	33.7	246.2	1427.5
PUGET	1087.5	1143.1	-4.9	167.7	226.8	-26.1	226.8	1087.5
UNITED ENERGY	564.1	959.8	-41.2	131.6	178.0	-26.1	178.0	564.1
EMPRESS	1357.7	914.9	48.4	199.4	118.1	68.8	118.1	1357.7
ENCANA ENERGY	801.8	853.5	-6.1	172.7	172.7	0.0	172.7	801.8
MACQUARIE COO	1207.9	833.0	45.0	208.5	157.2	32.6	157.2	1207.9
SEMPRA ENERGY	187.4	801.2	-76.6	4.5	117.7	-96.2	117.7	187.4
OTHERS	17838.7	15130.1	17.9	3373.5	2959.7	14.0	2959.7	17838.7
TOTAL	41521.5	40399.5	2.8	7999.7	7876.3	1.6	7876.3	41521.5

NATURAL GAS EXPORTS BY TERM, REGION, AND CUSTOMER TYPE  
EXPORTATIONS DE GAZ NATUREL PAR TERME, RÉGION, ET CLIENT  
CALENDAR YEAR TO DATE

TERM/TERME	VOLUME (MILLIONS M3)			AVERAGE PRICE PRIX MOYEN (\$CDN/GJ)			VOLUME (BCF)			AVERAGE PRICE PRIX MOYEN (\$US/MMBTU)		
	2010/01	2011/01	2011/03	% CHANGE VARIATION	2010/01	2011/01	2010/01	2011/01	2011/03	% CHANGE VARIATION	2010/01	2011/01
	2010/03	2011/03		EN %	2010/03	2011/03	2010/03	2011/03		EN %	2010/03	2011/03
LONG-TERM (FIRM)/LONG TERME (GARANTI)	241.4	227.6		-5.7	4.91	4.60	8.5	8.0		-5.7	5.07	5.00
SHORT-TERM (FIRM)/COURT TERME (GARANTI)	16872.1	17480.9		3.6	5.41	4.09	595.6	617.1		3.6	5.57	4.45
SHORT-TERM/COURT TERME (INTERRUPTIBLE)	7726.9	7812.9		1.1	5.17	4.04	272.8	275.8		1.1	5.33	4.39
TOTAL - TERM/TERME	24840.5	25521.4		2.7	5.33	4.08	876.9	900.9		2.7	5.49	4.43
REGION/RÉGION												
CALIFORNIA/CALIFORNIE	3719.7	3382.6		-9.1	5.11	3.76	131.3	119.4		-9.1	5.27	4.09
MIDWEST/MIDWEST	10149.8	11873.4		17.0	5.20	3.86	358.3	419.1		17.0	5.36	4.20
MOUNTAIN/ROCHEUSES	12.3	13.4		9.7	4.67	3.77	0.4	0.5		9.7	4.83	4.12
NORTHEAST/NORD-EST	7137.1	6477.6		-9.2	5.72	4.69	251.9	228.7		-9.2	5.89	5.09
PACIFIC NORTHWEST/NORD-OUEST PACIFIQUE	3821.6	3774.3		-1.2	5.17	4.02	134.9	133.2		-1.2	5.34	4.37
TOTAL - REGION/RÉGION	24840.5	25521.4		2.7	4.08	5.33	876.9	900.9		2.7	5.49	4.43
CUSTOMER TYPE/CLIENT												
END-USER/UTILISATEURS ULTIMES	3334.9	3624.1		8.7	5.61	4.31	117.7	127.9		8.7	5.78	4.69
LDC/SDL	4896.3	4870.7		-0.5	5.21	3.89	172.8	171.9		-0.5	5.37	4.23
MARKETING CO./DISTRIBUTEURS	16393.9	17005.0		3.7	5.31	4.08	578.7	600.3		3.7	5.47	4.44
PIPELINE/PIPELINES	215.4	21.6		-90.0	5.20	4.15	7.6	0.8		-90.0	5.35	4.50
TOTAL - CUSTOMER TYPE/CLIENT	24840.5	25521.4		2.7	5.33	4.08	876.9	900.9		2.7	5.49	4.43

NOTE: THE AVERAGE PRICE IS THE WEIGHTED AVERAGE

NOTA: LE PRIX MOYEN EST LE PRIX MOYEN PONDÉRÉ À LA FRONTIÈRE INTERNATIONALE



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

LONG TERM		MONTH: March 2011 MOIS: Mars 2011	MONTH: November 2010 MOIS: Novembre 2010		TO A		March 2011 Mars 2011								
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
*****															
LONG TERM															
*****															
BROOKLYN NAVY	IROQUOIS	GL-232	22242.5	23250.0	95.7	835650.7	4429826	5.30	111308.6	113250.0	98.3	4178076.4	20885114	5.00	
CHEVRON CAN.	KINGSGATE	GL-250	12905.0	18159.8	71.1	488196.2	2219070	4.55	66027.7	88455.8	74.6	2503930.5	11528132	4.60	
FORTY MILE GAS	MONCHY	GO-21-98	1.1	0.0	0.0	39.5	194	4.91	5.4	0.0	0.0	195.5	998	5.11	
TALISMAN	HUNTINGDON	GL-265	2315.7	2315.7	100.0	88575.5	267080	3.02	11279.7	11279.7	100.0	431448.5	1358262	3.15	
		GL-266	2198.5	2445.9	89.9	84092.6	253567	3.02	10708.9	11913.9	89.9	409615.4	1289543	3.15	
TOTAL TALISMAN			4514.2			172668.2	520647	3.02	21988.6			841064.0	2647805	3.15	
TRANSCANADA	KINGSGATE	GL-248	23947.5	26086.5	91.8	907610.3	3953049	4.36	119791.9	127066.5	94.3	4540113.2	20295509	4.47	
ENGY LTD															
TOTAL TRANSCANADA ENGY LTD		GL-249	13041.7	13041.7	100.0	494280.4	2152817	4.36	63525.7	63525.7	100.0	2407624.1	10760836	4.47	
			36989.2			1401890.7	6105866	4.36	183317.6			6947737.3	31056345	4.47	
*TOTAL LENGTH	LONG TERM		76652.0			2898445.3	13275603	4.58	382647.9			14471003.7	66118394	4.57	
*****															
SHORT TERM															
*****															
ACCESS GAS	ELMORE	GO-143-10	579.7	0.0	0.0	22411.2			2796.3	0.0	0.0	108250.4			
ALCOA	CORNWALL	GO-13-09	0.0	0.0	0.0	0.0			15440.8	0.0	0.0	579030.0			
ALLIANCE	ELMORE	GO-140-10	88262.4	0.0	0.0	3822644.7			417962.5	0.0	0.0	18040698.6			
CANADA															
ALTAGAS LTD.	ELMORE	GO-128-10	870.3	0.0	0.0	34812.0			4065.5	0.0	0.0	162620.0			
APACHE	ELMORE	GO-80-09	10771.4	0.0	0.0	444751.1			49600.9	0.0	0.0	2042219.7			
	KINGSGATE		10273.3	0.0	0.0	390179.9			49734.2	0.0	0.0	1907178.1			
TOTAL APACHE			21044.7			834931.0			99335.1			3949397.8			
ARC RESOURCES	ELMORE	GO-75-09	10848.3	0.0	0.0	447926.3			50722.1	0.0	0.0	2115862.4			
AVISTA CORP	HUNTINGDON	GO-149-10	18332.9	0.0	0.0	701233.4			42836.5	0.0	0.0	1638496.1			
	KINGSGATE		164304.5	0.0	0.0	6213996.1			877679.3	0.0	0.0	33277709.8			
TOTAL AVISTA CORP			182637.4			6915229.6			920515.8			34916206.0			
BG ENERGY	CHIPPAWA	GO-67-09	1406.7	0.0	0.0	53046.7			83167.0	0.0	0.0	3137862.7			
	EAST HEREFORD		0.0	0.0	0.0	0.0			6154.8	0.0	0.0	232220.6			
EMERSON			83230.8	0.0	0.0	3138633.4			172152.0	0.0	0.0	6498539.1			
IROQUOIS			0.0	0.0	0.0	0.0			2247.0	0.0	0.0	84779.3			

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTATIONS DE CARGILL, INC.											March 2011 Mars 2011			
SHORT TERM		MONTH: MOIS:		March 2011 Mars 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
BG ENERGY	NIAGARA FALLS	GO-67-09		0.0	0.0	0.0			12646.4	0.0	0.0	477148.7		
TOTAL BG ENERGY			84637.5			3191680.0			276367.2			10430550.4		
BLUEWATER GAS STORAG	COURTTRIGHT	GO-95-10	934.4	0.0	0.0	35142.8			15659.7	0.0	0.0	590106.6		
BNP PARIBAS ENERGY	IROQUOIS	GO-81-09	281.4	0.0	0.0	10549.7			281.4	0.0	0.0	10549.7		
BOISE WHITE PAPER	SPRAGUE	GO-145-10	9000.3	0.0	0.0	337059.4			41458.6	0.0	0.0	1570340.1		
BONAVISTA PETROLEUM	ADEN	GO-108-09	221.8	0.0	0.0	9224.7			1365.0	0.0	0.0	56770.4		
BP CANADA	ADEN	GO-73-09	590.1	0.0	0.0	21444.2			2949.3	0.0	0.0	107064.6		
	CARDSTON		0.0	0.0	0.0	0.0			1902.3	0.0	0.0	71956.2		
	CHIPPAWA		1165.3	0.0	0.0	43955.1			19183.0	0.0	0.0	724561.6		
	CORNWALL		17.4	0.0	0.0	652.3			1296.4	0.0	0.0	48587.5		
	ELMORE		71997.2	0.0	0.0	3055561.1			313914.4	0.0	0.0	13354569.6		
	EMERSON		213730.9	0.0	0.0	8014908.8			1119432.9	0.0	0.0	41941163.0		
	IROQUOIS		50996.7	0.0	0.0	1911866.4			567207.0	0.0	0.0	21249674.0		
	KINGSGATE		8265.0	0.0	0.0	312665.0			76087.2	0.0	0.0	2885824.7		
	MONCHY		152567.3	0.0	0.0	5721273.8			1028966.5	0.0	0.0	38715999.2		
	NAPIERVILLE		238.8	0.0	0.0	8964.6			3944.1	0.0	0.0	148139.5		
	NIAGARA FALLS		9043.0	0.0	0.0	340921.1			137114.8	0.0	0.0	5175686.5		
TOTAL BP CANADA			508611.7			19432212.2			3271997.9			124423226.4		
BROOKLYN UNION GAS	IROQUOIS	GO-124-10	35765.0	0.0	0.0	1347625.2			174210.0	0.0	0.0	6564232.9		
CANADIAN ENTERPRISE	MONCHY	GO-156-10	73950.0	0.0	0.0	2773125.0			353821.0	0.0	0.0	13325452.7		
CARGILL, INC.	CHIPPAWA	GO-78-09	4389.6	0.0	0.0	165707.4			26749.2	0.0	0.0	1009782.3		
	EMERSON		167318.1	0.0	0.0	6230926.3			678860.6	0.0	0.0	25280769.9		
	IROQUOIS		65674.2	0.0	0.0	2474603.9			350204.3	0.0	0.0	13195698.1		
	MONCHY		0.0	0.0	0.0	0.0			17956.2	0.0	0.0	672280.1		
	NIAGARA FALLS		28740.7	0.0	0.0	1084961.4			131500.8	0.0	0.0	4964155.2		
TOTAL CARGILL, INC.			266122.6			9956199.0			1205271.1			45122685.6		
CENTRAL HUDSON	IROQUOIS	GO-107-10	12646.0	0.0	0.0	476501.3			80635.0	0.0	0.0	3038326.8		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: March 2011 MOIS: Mars 2011		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
CHEVRON CAN.	ELMORE	GO-1-10	34070.0	0.0	0.0	1399595.7	163457.0	0.0	6656185.6	163457.0	0.0	0.0	6656185.6		
TOTAL	KINGSGATE	CHEVRON CAN.	4458.3	0.0	0.0	168657.5	18288.6	0.0	693455.0	18288.6	0.0	0.0	693455.0		
			38528.3			1568253.2	181745.6		7349640.6	181745.6			7349640.6		
CITIGROUP	EMERSON	GO-10-09	0.0	0.0	0.0	0.0	1683.4	0.0	63161.2	1683.4	0.0	0.0	63161.2		
TOTAL	MONCHY	CITIGROUP	22743.5	0.0	0.0	852881.3	142311.4	0.0	5357954.7	142311.4	0.0	0.0	5357954.7		
			22743.5			852881.3	143994.8		5421115.9	143994.8			5421115.9		
CNR LTD.	ADEN	GO-21-10	1772.6	0.0	0.0	65852.1	8742.6	0.0	327725.5	8742.6	0.0	0.0	327725.5		
TOTAL	ELMORE	CNR LTD.	93429.0	0.0	0.0	3767057.3	450226.6	0.0	19550289.7	450226.6	0.0	0.0	19550289.7		
			95201.6			3832909.3	458969.2		19878015.2	458969.2			19878015.2		
CONNECTICUT NG	IROQUOIS	GO-132-10	19644.0	0.0	0.0	740342.2	95508.0	0.0	3598897.7	95508.0	0.0	0.0	3598897.7		
CONOCO CDA AS	ELMORE	GO-39-09	88625.9	0.0	0.0	3420959.6	425312.3	0.0	16417054.1	425312.3	0.0	0.0	16417054.1		
TOTAL	KINGSGATE	CONOCO CDA AS	28207.1	0.0	0.0	1067076.2	157061.4	0.0	5955175.9	157061.4	0.0	0.0	5955175.9		
			116833.0			4488035.8	582373.7		22372230.1	582373.7			22372230.1		
CONOCOPHILLIPS	CHIPPAWA	GO-83-10	10369.0	0.0	0.0	389563.3	63056.1	0.0	2366607.2	63056.1	0.0	0.0	2366607.2		
TOTAL	EMERSON	HUNTINGDON	61155.0	0.0	0.0	2297593.3	483976.4	0.0	18165502.9	483976.4	0.0	0.0	18165502.9		
			13746.3	0.0	0.0	516448.5	66839.6	0.0	2509039.9	66839.6	0.0	0.0	2509039.9		
TOTAL	KINGSGATE	IROQUOIS	9808.5	0.0	0.0	368505.3	215282.5	0.0	8079490.1	215282.5	0.0	0.0	8079490.1		
			3468.2	0.0	0.0	130300.3	7485.4	0.0	280998.3	7485.4	0.0	0.0	280998.3		
CONOCOPHILLIPS	MONCHY	GO-5-10	262153.5	0.0	0.0	9849106.9	1172069.7	0.0	43995491.2	1172069.7	0.0	0.0	43995491.2		
TOTAL	NAPIERVILLE	NIAGARA FALLS	0.0	0.0	0.0	0.0	435.1	0.0	16325.0	435.1	0.0	0.0	16325.0		
			12.2	0.0	0.0	458.4	4833.3	0.0	181410.1	4833.3	0.0	0.0	181410.1		
CONOCOPHILLIPS	ELMORE	GO-2-10	54374.0	0.0	0.0	2098836.3	2013978.1	0.0	75594864.7	2013978.1	0.0	0.0	75594864.7		
CONOCOPHILLIPS	ELMORE	GO-5-10	56813.7	0.0	0.0	2193008.7	260756.7	0.0	10065208.2	260756.7	0.0	0.0	10065208.2		
TOTAL	KINGSGATE	CONOCOPHILLIPS C ULC	7644.5	0.0	0.0	290032.3	272590.3	0.0	10521985.2	272590.3	0.0	0.0	10521985.2		
			64458.2			2483041.1	41655.4	0.0	1573201.1	41655.4	0.0	0.0	1573201.1		
CONOCOPHILLIPS	ELMORE	GO-2-10	54374.0	0.0	0.0	2098836.3	260756.7	0.0	10065208.2	260756.7	0.0	0.0	10065208.2		
CONOCOPHILLIPS	ELMORE	GO-5-10	56813.7	0.0	0.0	2193008.7	272590.3	0.0	10521985.2	272590.3	0.0	0.0	10521985.2		
TOTAL	KINGSGATE	CONOCOPHILLIPS WSTRN	7644.5	0.0	0.0	290032.3	41655.4	0.0	1573201.1	41655.4	0.0	0.0	1573201.1		
			64458.2			2483041.1	314245.7		12095186.2	314245.7			12095186.2		
CONSOLIDATED	IROQUOIS	GO-138-10	7904.0	0.0	0.0	297822.7	38500.0	0.0	1450680.0	38500.0	0.0	0.0	1450680.0		
EDISON															



## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2011 Mars 2011	AUTHORIZED		EXP VALUE		AVG. PRIX		MONTH: MOIS:	November 2010 Novembre 2010	TO A		March 2011 Mars 2011
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	
CONSTELLATION NEWENE	KINGSGATE	GO-61-09	0.0	0.0	0.0	0.0		12666.0	0.0	0.0	488654.3			
DEVON CANADA CORP.	KINGSGATE	GO-12-11	14545.6	0.0	550550.9			56562.9	0.0	0.0	2145107.5			
TOTAL DEVON CANADA CORP.		GO-153-08	0.0	0.0	0.0	0.0		14085.9	0.0	0.0	534559.9			
			14545.6		550550.9			70648.8			2679667.4			
DIRECT ENERGY	EAST HEREFORD	GO-45-10	0.0	0.0	0.0	0.0		1105.0	0.0	0.0	41128.1			
ELMORE			14693.8	0.0	575554.9			71775.0	0.0	0.0	2811426.6			
EMERSON			157365.0	0.0	5860162.4			515958.0	0.0	0.0	19213019.7			
IROQUOIS			6855.9	0.0	255178.1			52073.3	0.0	0.0	1938169.8			
MONCHY			71275.3	0.0	2652868.2			357476.7	0.0	0.0	13305281.3			
NIAGARA FALLS			0.0	0.0	0.0	0.0		1820.5	0.0	0.0	67757.9			
TOTAL DIRECT ENERGY			250190.0		9343763.7			1000208.5			37376783.4			
DTE ENERGY TRADING	CHIPPAWA	GO-141-10	0.0	0.0	0.0	0.0		1378.2	0.0	0.0	52040.8			
EAST HEREFORD			13112.0	0.0	492355.6			161330.3	0.0	0.0	6054359.7			
EMERSON			18852.2	0.0	706957.5			92032.7	0.0	0.0	3448207.8			
IROQUOIS			9309.8	0.0	349024.4			37399.6	0.0	0.0	1401366.4			
TOTAL DTE ENERGY TRADING			41274.0		1548337.5			292140.8			10955974.8			
DYNEGY GAS IMPORTS	CHIPPAWA	GO-43-09	41310.3	0.0	1536743.2			305998.8	0.0	0.0	11383155.6			
EDF TRADING	ELMORE	GO-56-09	136.6	0.0	5321.2			286824.2	0.0	0.0	11468399.0			
EMERSON			2954.2	0.0	110780.6			12562.0	0.0	0.0	470519.9			
HUNTINGDON			4154.0	0.0	158889.7			13619.1	0.0	0.0	520931.7			
IROQUOIS			1114.4	0.0	41777.7			28238.6	0.0	0.0	1059135.7			
KINGSGATE			25368.0	0.0	958910.8			140592.4	0.0	0.0	5336909.4			
MONCHY			125423.9	0.0	4744787.1			1003860.6	0.0	0.0	37799472.5			
TOTAL EDF TRADING			159151.0		6020467.1			1485696.9			56655368.3			
EMERA ENERGY INC.	CHIPPAWA	GO-51-10	10725.5	0.0	402957.0			53977.5	0.0	0.0	2026149.4			
EAST HEREFORD			3052.6	0.0	114686.2			95576.1	0.0	0.0	3587253.3			
IROQUOIS			15790.5	0.0	593249.1			84497.4	0.0	0.0	3171523.2			
NAPIERVILLE			286.8	0.0	10775.1			932.4	0.0	0.0	35005.9			

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2011 Mars 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		March 2011 Mars 2011		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
EMERA ENERGY INC	NIAGARA FALLS	GO-51-10	56.2	0.0	0.0	2111.4			16211.6	0.0	0.0	608236.7		
	ST STEPHEN		21794.7	0.0	0.0	849993.3			145846.4	0.0	0.0	5740776.1		
TOTAL EMERA ENERGY INC.			51706.3			1973772.1			397041.4			15168944.6		
ENBRIDGE GAS DIST	ELMORE	GO-134-10	85206.6	0.0	0.0	3386962.4			408820.6	0.0	0.0	16255419.1		
ENCANA CORPORATION	ELMORE	GO-16-10	71455.6	0.0	0.0	2883949.3			343245.0	0.0	0.0	13985124.6		
	KINGSGATE		54961.1	0.0	0.0	2079178.5			227723.0	0.0	0.0	8634655.3		
	MONCHY		46286.8	0.0	0.0	1738995.1			224674.7	0.0	0.0	8441028.4		
TOTAL ENCANA CORPORATION			172703.5			6702122.8			795642.7			31060808.3		
ENSERCO ENERGY	EAST HEREFORD	GO-34-10	0.0	0.0	0.0	0.0			11446.3	0.0	0.0	429236.3		
	EMERSON		8721.8	0.0	0.0	327067.5			42846.1	0.0	0.0	1605393.3		
	HUNTINGDON		864.4	0.0	0.0	33063.3			2297.3	0.0	0.0	87871.7		
	IROQUOIS		6531.4	0.0	0.0	244862.2			34118.8	0.0	0.0	1278140.9		
	KINGSGATE		0.0	0.0	0.0	0.0			30093.9	0.0	0.0	1142063.5		
	MONCHY		95900.1	0.0	0.0	3595294.9			504098.0	0.0	0.0	18967122.7		
TOTAL ENSERCO ENERGY			112017.7			4200287.9			624900.4			23509828.4		
FORTISBC ENERGY INC	HUNTINGDON	GO-54-09	4.0	0.0	0.0	153.0			25.5	0.0	0.0	975.4		
	KINGSGATE		8481.8	0.0	0.0	324428.9			90723.1	0.0	0.0	3470158.6		
TOTAL FORTISBC ENERGY INC			8485.8			324581.9			90748.6			3471134.0		
HARVEST OPERATIONS	MONCHY	GO-7-09	0.0	0.0	0.0	0.0			367.4	0.0	0.0	13116.2		
HUNT OIL	ELMORE	GO-45-09	0.0	0.0	0.0	0.0			39424.4	0.0	0.0	1552532.9		
HUSKY ENERGY	CORNWALL	GO-23-09	870.5	0.0	0.0	32704.7			4244.3	0.0	0.0	159310.7		
	ELMORE		52538.0	0.0	0.0	2095740.8			165580.7	0.0	0.0	6573288.7		
	EMERSON		1457.0	0.0	0.0	54739.5			5291.0	0.0	0.0	198642.1		
	IROQUOIS		457.7	0.0	0.0	17195.8			2693.6	0.0	0.0	101085.1		
	KINGSGATE		9691.2	0.0	0.0	366521.2			49009.6	0.0	0.0	1858166.8		
	MONCHY		80726.5	0.0	0.0	3027243.8			391837.4	0.0	0.0	14745601.4		
	NAPIERVILLE		848.0	0.0	0.0	31859.4			4686.1	0.0	0.0	175889.1		
	NIAGARA FALLS		2437.4	0.0	0.0	91573.1			9475.7	0.0	0.0	355732.4		

## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2011 Mars 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO A		March 2011 Mars 2011		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. REEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	HUSKY ENERGY		149026.3			5717578.2			632818.4			24167716.3		
IBERDROLA CANADA	ELMORE	GO-13-10	187801.0	0.0	0.0	7701718.7			904993.0	0.0	0.0	37156844.4		
	HUNTINGDON		37844.0	0.0	0.0	1447533.0			166561.0	0.0	0.0	6370958.3		
	IROQUOIS		8551.0	0.0	0.0	327075.8			42488.0	0.0	0.0	1625166.0		
	KINGSGATE		71199.0	0.0	0.0	2702002.1			362987.0	0.0	0.0	13773217.9		
TOTAL	IBERDROLA CANADA		305395.0			12178329.5			1477029.0			58926186.5		
IGI RESOURCES	HUNTINGDON	GO-44-10	241635.1	0.0	0.0	9182133.8			1030954.6	0.0	0.0	39176274.8		
	KINGSGATE		87558.6	0.0	0.0	3327226.8			396533.4	0.0	0.0	15068269.2		
TOTAL	IGI RESOURCES		329193.7			12509360.6			1427488.0			54244544.0		
J. ARON & CO.	CHIPPAWA	GO-113-09	5763.1	0.0	0.0	217384.1			133774.7	0.0	0.0	5053016.9		
	ELMORE		44370.3	0.0	0.0	1750408.4			212835.5	0.0	0.0	8417527.9		
	EMERSON		116582.1	0.0	0.0	4371828.8			702936.6	0.0	0.0	26337539.0		
	HUNTINGDON		7368.4	0.0	0.0	281841.3			35852.0	0.0	0.0	1371339.0		
	IROQUOIS		45531.6	0.0	0.0	1706979.8			255528.5	0.0	0.0	9574413.5		
	KINGSGATE		3191.5	0.0	0.0	120734.5			16051.0	0.0	0.0	608686.1		
	MONCHY		22595.9	0.0	0.0	848928.0			115043.0	0.0	0.0	4322165.5		
	NIAGARA FALLS		36740.2	0.0	0.0	1385105.6			246551.8	0.0	0.0	9305482.1		
TOTAL	J. ARON & CO.		282143.1			10683210.3			1718573.1			64990170.0		
JP VENTURES ENERGY	EMERSON	GO-68-10	1995.9	0.0	0.0	74826.3			6478.5	0.0	0.0	242808.8		
	IROQUOIS		38199.7	0.0	0.0	1432106.8			222737.9	0.0	0.0	8344300.5		
	KINGSGATE		0.0	0.0	0.0	0.0			3499.1	0.0	0.0	132790.8		
	MONCHY		40054.2	0.0	0.0	1502032.5			131063.9	0.0	0.0	4930247.8		
TOTAL	JP VENTURES ENERGY		80249.8			3008965.6			363779.4			13650147.9		
KEYSPAN GAS EAST	IROQUOIS	GO-126-10	6251.0	0.0	0.0	235537.7			30449.0	0.0	0.0	1147318.3		
KOCH ENERGY SERVICES	EMERSON	GO-85-09	35072.8	0.0	0.0	1316282.1			69099.8	0.0	0.0	2593562.7		
	MONCHY		414.7	0.0	0.0	15555.4			4799.1	0.0	0.0	181582.9		
TOTAL	KOCH ENERGY SERVICES		35487.5			1331837.5			73898.9			2775145.6		
MACQUARIE ENERGY	ELMORE	GO-149-08	0.0	0.0	0.0	0.0			140997.7	0.0	0.0	5329714.5		



## NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2011 Mars 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		March 2011 Mars 2011		
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
MACQUARIE ENERGY	ELMORE	GO-165-10	76183.4	0.0	0.0	2879734.0			221224.9	0.0	0.0	8362301.1		
	EMERSON	GO-149-08	0.0	0.0	0.0	0.0			213740.9	0.0	0.0	8079404.3		
		GO-165-10	77799.2	0.0	0.0	2940808.2			306054.4	0.0	0.0	11568856.8		
	IROQUOIS	GO-149-08	0.0	0.0	0.0	0.0			639.2	0.0	0.0	24161.8		
		GO-165-10	251.3	0.0	0.0	9498.8			7285.1	0.0	0.0	275069.5		
KINGSGATE		GO-149-08	0.0	0.0	0.0	0.0			1124.8	0.0	0.0	42518.6		
	MONCHY		0.0	0.0	0.0	0.0			72078.0	0.0	0.0	2724547.2		
NIAGARA FALLS		GO-165-10	29211.6	0.0	0.0	1104198.5			109897.4	0.0	0.0	4154120.5		
		GO-149-08	0.0	0.0	0.0	0.0			21215.9	0.0	0.0	801961.0		
		GO-165-10	19064.0	0.0	0.0	720618.1			82908.9	0.0	0.0	3133957.5		
TOTAL	MACQUARIE ENERGY		202509.5			7654857.4			1177167.2			44496612.8		
MERRILL LYNH COM CDA	CHIPPAWA	GO-90-10	0.0	0.0	0.0	0.0			468.2	0.0	0.0	17435.8		
	MONCHY		0.0	0.0	0.0	0.0			6940.3	0.0	0.0	258456.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0			541.1	0.0	0.0	20150.6		
			0.0			0.0			7949.6			296043.1		
	TOTAL	MERRILL LYNH COM CDA							24700.9	0.0	0.0	925371.3		
MINNESOTA ENERGY	SPRAGUE	GO-116-10	4493.2	0.0	0.0	168450.1								
MONETA ENERGY	EMERSON	GO-53-10	2962.9	0.0	0.0	111108.8			2962.9	0.0	0.0	111108.8		
MONTANA- DAKOTA	MONCHY	GO-20-09	8645.6	0.0	0.0	328532.8			41848.0	0.0	0.0	1557236.3		
MXENERGY INC.	CHIPPAWA	GO-32-11	447.7	0.0	0.0	16788.8			447.7	0.0	0.0	16788.8		
NARRAGANSETT ELECTRI	IROQUOIS	GO-120-10	878.0	0.0	0.0	33083.0			4277.0	0.0	0.0	161157.4		
NATIONAL FUEL	CHIPPAWA	GO-29-10	1821.1	0.0	0.0	68418.7			9850.9	0.0	0.0	369811.5		
	NAPIERVILLE		69.1	0.0	0.0	2596.1			329.9	0.0	0.0	12381.8		
TOTAL	NIAGARA FALLS		9256.5	0.0	0.0	347766.7			35225.2	0.0	0.0	1322183.1		
	NATIONAL FUEL		11146.7			418781.5			45406.0			1704376.3		
NATIONAL FUEL GAS	NIAGARA FALLS	GO-109-10	262.9	0.0	0.0	9937.6			14470.2	0.0	0.0	546973.5		
NEW YORK ENERGY	CHIPPAWA	GO-91-09	6499.5	0.0	0.0	242951.3			34898.0	0.0	0.0	1304487.3		
NEXTERA PREV: FPL	EMERSON	GO-116-09	0.0	0.0	0.0	0.0			5007.5	0.0	0.0	190014.6		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2011 Mars 2011	MONTH: MOIS:				November 2010 Novembre 2010	TO À	March 2011 Mars 2011				
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
NEXTERA PREV: FPL	KINGSGATE	GO-116-09	0.0	0.0	0.0	0.0	0.0		54946.8	0.0	0.0	2061604.0		
NIAGARA FALLS														
TOTAL NEXTERA PREV: FPL			3230.6	0.0	0.0	122181.3			24064.5	0.0	0.0	912664.2		
GO-11-10														
NJR ENERGY	CHIPPAWA		0.0	0.0	0.0	0.0	0.0		84018.8			3164282.7		
IROQUOIS														
			11708.5	0.0	0.0	439068.8			4194.4	0.0	0.0	158167.2		
MONCHY														
			26368.6	0.0	0.0	988822.5			66918.4	0.0	0.0	2523320.5		
NIAGARA FALLS														
			0.0	0.0	0.0	0.0	0.0		127889.3	0.0	0.0	4811547.7		
TOTAL NJR ENERGY			38077.1			1427891.3			18129.8	0.0	0.0	683462.3		
GO-31-10														
NOBLE AMERICAS	EMERSON		63623.6	0.0	0.0	2385885.0			217131.9			8176497.7		
KINGSGATE														
			0.0	0.0	0.0	0.0	0.0		84990.7	0.0	0.0	3187578.6		
TOTAL NOBLE AMERICAS			63623.6			2385885.0			63016.3	0.0	0.0	2393191.1		
GO-2-11														
NOCO ENERGY	CHIPPAWA		247.6	0.0	0.0	9302.3			148007.0			5580769.7		
GO-6-09														
			0.0	0.0	0.0	0.0	0.0		1217.5	0.0	0.0	45751.2		
GO-6-09														
			0.0	0.0	0.0	0.0	0.0		3279.2	0.0	0.0	122996.9		
GO-2-11														
			0.0	0.0	0.0	0.0	0.0		507.4	0.0	0.0	19068.1		
GO-6-09														
			0.0	0.0	0.0	0.0	0.0		1811.7	0.0	0.0	67952.0		
TOTAL NOCO ENERGY CORP.			247.6			9302.3			6815.8			255768.1		
GO-106-09														
NW NATURAL GAS	HUNTINGDON		76718.8	0.0	0.0	2934494.1			270337.0	0.0	0.0	10340390.3		
GO-70-10														
NYSEG	IROQUOIS		9001.0	0.0	0.0	339157.7			43844.0	0.0	0.0	1652041.9		
GO-64-10														
NYSEG SOLUTIONS	CHIPPAWA		117.3	0.0	0.0	4422.7			609.4	0.0	0.0	23011.0		
GO-118-09														
OMIMEX CANADA	REAGAN FIELD		374.0	0.0	0.0	16463.5			2029.2	0.0	0.0	89391.8		
GO-89-09														
OXY ENERGY	EMERSON		10674.4	0.0	0.0	402318.1			40351.4	0.0	0.0	1520843.8		
CANADA														
HUNTINGDON														
			70946.5	0.0	0.0	2673973.1			214699.6	0.0	0.0	8092028.0		
IROQUOIS														
			4338.7	0.0	0.0	163524.8			26491.5	0.0	0.0	998465.7		
KINGSGATE														
			35139.6	0.0	0.0	1324413.0			170186.3	0.0	0.0	6414319.5		
TOTAL OXY ENERGY CANADA			121099.2			4564229.1			451728.8			17025657.1		
GO-95-09														
P.U.D CLARK	HUNTINGDON		0.0	0.0	0.0	0.0			55542.9	0.0	0.0	2083336.5		
COUNTY														
PACIFIC GAS & ELEC	KINGSGATE		569389.2	0.0	0.0	21539994.5			2776883.0	0.0	0.0	105303324.0		
GO-98-09														
PORTLAND G.E.	HUNTINGDON		0.0	0.0	0.0	0.0			55400.9	0.0	0.0	2102464.2		



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
			March 2011 Mars 2011	November 2010 Novembre 2010											
PORTLAND G.E.	KINGSGATE	GO-98-09	3988.6	0.0	0.0	151367.4	124808.7	0.0	4736490.3	124808.7	0.0	0.0	4736490.3	0.0	0.0
TOTAL	PORTLAND G.E.		3988.6			151367.4	180209.6		6838954.5	180209.6			6838954.5		
POWEREX	EMERSON	GO-161-10	40108.1	0.0	0.0	1504053.8	40108.1	0.0	1504053.8	40108.1	0.0	0.0	1504053.8	0.0	0.0
		GO-8-09	0.0	0.0	0.0	0.0	148107.3	0.0	5549353.8	148107.3	0.0	0.0	5549353.8	0.0	0.0
	HUNTINGDON	GO-161-10	6413.1	0.0	0.0	245301.1	6413.1	0.0	245301.1	6413.1	0.0	0.0	245301.1	0.0	0.0
		GO-8-09	0.0	0.0	0.0	0.0	6895.8	0.0	263764.4	6895.8	0.0	0.0	263764.4	0.0	0.0
	KINGSGATE	GO-161-10	21622.9	0.0	0.0	817836.2	21622.9	0.0	817836.2	21622.9	0.0	0.0	817836.2	0.0	0.0
		GO-8-09	0.0	0.0	0.0	0.0	108114.5	0.0	4101545.4	108114.5	0.0	0.0	4101545.4	0.0	0.0
TOTAL	POWEREX		68144.1			2567191.0	331261.7		12481854.6	331261.7			12481854.6		
PROGAS	ELMORE	GO-21-09	33231.3	0.0	0.0	1268106.4	159501.0	0.0	6086558.1	159501.0	0.0	0.0	6086558.1	0.0	0.0
PUGET SOUND	HUNTINGDON	GO-18-10	113457.2	0.0	0.0	4339737.9	774620.6	0.0	29629238.0	774620.6	0.0	0.0	29629238.0	0.0	0.0
	KINGSGATE		54227.8	0.0	0.0	2051437.8	319510.2	0.0	12117524.8	319510.2	0.0	0.0	12117524.8	0.0	0.0
TOTAL	PUGET SOUND		167685.0			6391175.7	1094130.8		41746762.8	1094130.8			41746762.8		
RECENT RESOURCES	REAGAN FIELD	GO-89-10	200.7	0.0	0.0	7024.5	1138.9	0.0	39861.5	1138.9	0.0	0.0	39861.5	0.0	0.0
REPSOL	BRUNSWICK	GO-33-10	353049.2	0.0	0.0	13952503.8	1908513.2	0.0	75424443.3	1908513.2	0.0	0.0	75424443.3	0.0	0.0
	EAST HEREFORD		6307.9	0.0	0.0	237870.9	49531.1	0.0	1870069.8	49531.1	0.0	0.0	1870069.8	0.0	0.0
	IROQUOIS		8732.9	0.0	0.0	329317.7	19191.9	0.0	724703.1	19191.9	0.0	0.0	724703.1	0.0	0.0
	ST STEPHEN		13199.3	0.0	0.0	521637.1	105451.3	0.0	4167434.2	105451.3	0.0	0.0	4167434.2	0.0	0.0
TOTAL	REPSOL		381289.3			15041329.4	2082687.5		82186650.5	2082687.5			82186650.5		
SARANAC POWER PARTNE	NAPIERVILLE	GO-3-11	19818.2	0.0	0.0	743975.2	61472.6	0.0	2307466.4	61472.6	0.0	0.0	2307466.4	0.0	0.0
		GO-4-09	0.0	0.0	0.0	0.0	21794.4	0.0	816965.6	21794.4	0.0	0.0	816965.6	0.0	0.0
TOTAL	SARANAC POWER PARTNE		19818.2			743975.2	83267.0		3124432.0	83267.0			3124432.0		
SELKIRK	IROQUOIS	GO-127-09	61397.5	0.0	0.0	2303634.2	304495.2	0.0	11424660.0	304495.2	0.0	0.0	11424660.0	0.0	0.0
SEMPRA ENERGY TRADIN	CHIPPAWA	GO-109-09	257.0	0.0	0.0	9704.3	5785.0	0.0	217870.2	5785.0	0.0	0.0	217870.2	0.0	0.0
	HUNTINGDON		0.0	0.0	0.0	0.0	2044.0	0.0	76490.6	2044.0	0.0	0.0	76490.6	0.0	0.0
	IROQUOIS		0.0	0.0	0.0	0.0	15460.0	0.0	578513.2	15460.0	0.0	0.0	578513.2	0.0	0.0
	KINGSGATE		0.0	0.0	0.0	0.0	26819.0	0.0	1003566.9	26819.0	0.0	0.0	1003566.9	0.0	0.0
	MONCHY		0.0	0.0	0.0	0.0	67845.0	0.0	2539040.1	67845.0	0.0	0.0	2539040.1	0.0	0.0
	NIAGARA FALLS		0.0	0.0	0.0	0.0	2106.0	0.0	78827.6	2106.0	0.0	0.0	78827.6	0.0	0.0

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:	March 2011 Mars 2011	MONTH: MOIS:				November 2010 Novembre 2010	TO À	March 2011 Mars 2011				
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	SEMPRA ENERGY TRADIN		257.0			9704.3			120059.0			4494308.7		
SEQUENT ENERGY	EMERSON	GO-42-10	48081.2	0.0	0.0	1799679.3			178623.5	0.0	0.0	6681961.5		
	HUNTINGDON		3636.6	0.0	0.0	136008.8			27130.9	0.0	0.0	1014695.7		
	KINGSGATE		15139.3	0.0	0.0	566209.8			88475.1	0.0	0.0	3310245.0		
	MONCHY		38395.1	0.0	0.0	1435976.8			176136.1	0.0	0.0	6588570.1		
	NIAGARA FALLS		0.0	0.0	0.0	0.0			276.5	0.0	0.0	10341.1		
TOTAL	SEQUENT ENERGY		105252.2			3937874.8			470642.1			17605813.5		
SHELL ENERGY (US)	HUNTINGDON	GO-58-09	57401.1	0.0	0.0	2195592.1			283019.6	0.0	0.0	10848553.5		
SHELL ENERGY NORTH	ADEN	GO-19-09	0.0	0.0	0.0	0.0			1428.5	0.0	0.0	53531.4		
		GO-7-11	258.4	0.0	0.0	9690.0			258.4	0.0	0.0	9690.0		
	CARDSTON	GO-19-09	0.0	0.0	0.0	0.0			965.4	0.0	0.0	36926.6		
		GO-7-11	3723.8	0.0	0.0	142435.4			3723.8	0.0	0.0	142435.4		
	CHIPPAWA	GO-19-09	0.0	0.0	0.0	0.0			15772.7	0.0	0.0	593924.8		
		GO-7-11	1045.8	0.0	0.0	39489.4			1045.8	0.0	0.0	39489.4		
	CORNWALL	GO-19-09	0.0	0.0	0.0	0.0			4358.5	0.0	0.0	166745.2		
		GO-7-11	1153.3	0.0	0.0	43294.9			1153.3	0.0	0.0	43294.9		
	EAST HEREFORD	GO-19-09	0.0	0.0	0.0	0.0			130962.4	0.0	0.0	4912820.6		
		GO-7-11	233.7	0.0	0.0	8777.8			233.7	0.0	0.0	8777.8		
	ELMORE	GO-19-09	0.0	0.0	0.0	0.0			1187.7	0.0	0.0	46296.5		
		GO-7-11	323.8	0.0	0.0	12621.7			323.8	0.0	0.0	12621.7		
	EMERSON	GO-19-09	0.0	0.0	0.0	0.0			677593.6	0.0	0.0	25378568.7		
		GO-7-11	219712.5	0.0	0.0	8243613.1			219712.5	0.0	0.0	8243613.1		
	HUNTINGDON	GO-19-09	0.0	0.0	0.0	0.0			2107.6	0.0	0.0	81142.6		
		GO-7-11	53097.0	0.0	0.0	2044234.5			53097.0	0.0	0.0	2044234.5		
	IROQUOIS	GO-19-09	0.0	0.0	0.0	0.0			100657.5	0.0	0.0	3773899.9		
		GO-7-11	3399.7	0.0	0.0	127488.8			3399.7	0.0	0.0	127488.8		
	KINGSGATE	GO-19-09	0.0	0.0	0.0	0.0			151018.3	0.0	0.0	5731144.6		
		GO-7-11	34326.5	0.0	0.0	1302690.7			34326.5	0.0	0.0	1302690.7		
	MONCHY	GO-19-09	0.0	0.0	0.0	0.0			273664.8	0.0	0.0	10299313.2		

NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

EXPORTER EXPORTATEUR	SHORT TERM D'EXPORTATION	POINT D'EXPORTATION	MONTH: March 2011 MOIS: Mars 2011		LIC/ORD	AUTHORIZED VOLUME 1000 M3		% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$		AVG. PRIX MOYEN	VOLUME 1000 M3		AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$		AVG. PRIX MOYEN
SHELL ENERGY NORTH	MONCHY	NAPIERVILLE	GO-7-11	57386.6	0.0	0.0	2151997.5	57386.6	0.0	2151997.5										
			GO-19-09	0.0	0.0	0.0	0.0	64083.8	0.0	2405055.1										
			GO-7-11	20226.0	0.0	0.0	759486.3	20226.0	0.0	759486.3										
			GO-19-09	0.0	0.0	0.0	0.0	16927.6	0.0	637736.7										
			GO-7-11	8723.2	0.0	0.0	329388.0	8723.2	0.0	329388.0										
SIERRA	ST CLAIR	ST STEPHEN	GO-19-09	0.0	0.0	0.0	0.0	456.0	0.0	17072.6										
			GO-19-09	0.0	0.0	0.0	0.0	165.7	0.0	6233.6										
			GO-19-09	0.0	0.0	0.0	0.0	116992.5	0.0	4422316.4										
			GO-7-11	42277.8	0.0	0.0	1598100.8	42277.8	0.0	1598100.8										
			GO-7-11	445888.1	0.0	0.0	16813308.8	2004230.7	0.0	75376037.4										
TOTAL SHELL ENERGY NORTH	KINGSGATE	KINGSGATE	GO-24-10	19592.3	0.0	0.0	740980.8	95152.1	0.0	3607349.0										
			GO-1-09	0.0	0.0	0.0	0.0	135703.0	0.0	5149033.2										
			GO-1-11	41515.0	0.0	0.0	1570512.5	82930.0	0.0	3142211.8										
			GO-1-11	41515.0	0.0	0.0	1570512.5	218633.0	0.0	8291245.0										
			GO-130-10	26673.0	0.0	0.0	1005038.6	161736.0	0.0	6094212.5										
SOUTHERN CONNECTICUT	IROQUOIS	NAPIERVILLE	GO-152-10	0.0	0.0	0.0	0.0	464.0	0.0	17529.2										
			GO-146-08	0.0	0.0	0.0	0.0	14.0	0.0	524.4										
			GO-152-10	2024.0	0.0	0.0	75981.0	219.0	0.0	8216.9										
			GO-152-10	16.0	0.0	0.0	603.2	8666.0	0.0	325161.3										
			GO-92-10	2040.0	0.0	0.0	76584.2	69.0	0.0	2604.5										
TOTAL SPRAGUE ENERGY	ADEN LTD.	CORNWALL	GO-92-10	14105.8	0.0	0.0	509501.5	9432.0	0.0	354036.3										
			GO-132-08	0.0	0.0	0.0	0.0	68471.1	0.0	2480770.7										
			GO-19-11	11753.3	0.0	0.0	441218.9	39488.0	0.0	1480746.3										
			GO-132-08	0.0	0.0	0.0	0.0	25527.9	0.0	958455.1										
			GO-19-11	1745.9	0.0	0.0	65541.1	3893.7	0.0	146014.0										
TOTAL ST.LAWRENCE	ELMORE	IROQUOIS	GO-19-11	13499.2	0.0	0.0	506760.0	3416.2	0.0	128260.9										
			GO-50-09	90279.3	0.0	0.0	3596727.3	72325.8	0.0	2713476.3										
			GO-50-09	3943.4	0.0	0.0	149376.0	465567.9	0.0	17978511.2										
			GO-50-09	3943.4	0.0	0.0	149376.0	8793.1	0.0	332661.5										
			GO-50-09	3943.4	0.0	0.0	149376.0	8793.1	0.0	332661.5										



# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

APPENDIX A

SHORT TERM		MONTH: MOIS:	March 2011 Mars 2011		MONTH: MOIS:	November 2010 Novembre 2010		TO À	March 2011 Mars 2011					
EXPORTER EXPORTATEUR	EXPORT POINT D'EXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH. RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
SUNCOR ENERGY	KINGSGATE	GO-50-09	172.1	0.0	0.0	6510.5			828.4	0.0	0.0	31415.4		
MONCHY			74659.2	0.0	0.0	2799720.0			406737.3	0.0	0.0	15310122.4		
TOTAL SUNCOR ENERGY			169054.0			6552333.9			881926.7			33652710.4		
TALISMAN	ELMORE	GO-33-09	4499.5	0.0	0.0	199102.9			22932.9	0.0	0.0	979193.1		
TAQA NORTH	ELMORE	GO-85-10	85160.1	0.0	0.0	3539253.9			408421.6	0.0	0.0	16973914.2		
TCPL	EMERSON	GO-111-09	0.0	0.0	0.0	0.0			149.2	0.0	0.0	5587.5		
TENASKA MARKETING	ADEN	GO-76-09	82.4	0.0	0.0	3006.8			400.5	0.0	0.0	14614.2		
CARDSTON			3262.6	0.0	0.0	122282.2			8735.6	0.0	0.0	328487.7		
CHIPPAWA			53329.8	0.0	0.0	2002533.9			342155.9	0.0	0.0	12844681.4		
EAST HEREFORD			1733.2	0.0	0.0	65081.7			33689.3	0.0	0.0	1264007.2		
ELMORE			0.0	0.0	0.0	0.0			117.0	0.0	0.0	4746.7		
EMERSON			173003.7	0.0	0.0	6487638.8			627220.5	0.0	0.0	23495813.8		
HUNTINGDON			37915.2	0.0	0.0	1421820.0			200635.9	0.0	0.0	7523846.3		
IROQUOIS			94067.5	0.0	0.0	3526590.7			510416.9	0.0	0.0	19123949.1		
KINGSGATE			1580.7	0.0	0.0	59987.6			383843.0	0.0	0.0	14566842.1		
MONCHY			222805.6	0.0	0.0	8355210.0			1012694.1	0.0	0.0	38106532.2		
NAPIERVILLE			3858.2	0.0	0.0	144836.8			22574.9	0.0	0.0	847023.0		
NIAGARA FALLS			684.9	0.0	0.0	25820.7			88997.6	0.0	0.0	3359615.2		
PHILPSBURG			1655.7	0.0	0.0	62155.0			8070.6	0.0	0.0	302757.5		
TOTAL TENASKA MARKETING			593979.5			22276964.2			3239551.8			121782916.3		
TIDAL ENERGY	ELMORE	GO-69-09	72233.0	0.0	0.0	2930492.8			356001.5	0.0	0.0	14466813.7		
MONCHY			17794.0	0.0	0.0	632398.8			86376.1	0.0	0.0	3114103.0		
ST CLAIR			0.0	0.0	0.0	0.0			3646.2	0.0	0.0	130825.7		
TOTAL TIDAL ENERGY			90027.0			3562891.6			446023.8			17711742.4		
TOURMALINE	ELMORE	GO-73-10	10595.8	0.0	0.0	429765.7			50680.5	0.0	0.0	2055802.0		
TRANSALTA	HUNTINGDON	GO-34-09	0.0	0.0	0.0	0.0			4142.9	0.0	0.0	158464.8		
U.S. GYPSUM	CHIPPAWA	GO-133-09	349.6	0.0	0.0	13082.0			1114.5	0.0	0.0	41704.6		
EMERSON			8101.3	0.0	0.0	303150.6			39244.5	0.0	0.0	1468529.1		
HUNTINGDON			919.1	0.0	0.0	35155.6			4477.4	0.0	0.0	171260.6		
KINGSGATE			0.0	0.0	0.0	0.0			878.7	0.0	0.0	33328.5		

# NATURAL GAS EXPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX A

## EXPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2011 Mars 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		March 2011 Mars 2011		
EXPORTER EXPORTATEUR	EXPORT POINT DEXPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	EXP VALUE RECETTES \$	AVG. PRIX MOYEN
U.S. GYPSUM	NIAGARA FALLS	GO-133-09	6779.9	0.0	0.0	253703.8			33790.5	0.0	0.0	1264440.4		
TOTAL U.S. GYPSUM			16149.9			605092.1			79505.6			2979263.2		
UNION GAS	ELMORE	GO-40-09	0.0	0.0	0.0	0.0			1055.1	0.0	0.0	42204.0		
UNITED ENERGY TRADIN	ELMORE	GO-75-10	78865.6	0.0	0.0	2981119.6			378192.8	0.0	0.0	14295687.6		
EMERSON			10131.0	0.0	0.0	382951.8			47026.0	0.0	0.0	1777582.8		
IROQUOIS			32480.7	0.0	0.0	1227770.4			67494.2	0.0	0.0	2551280.7		
TOTAL UNITED ENERGY TRADIN			121477.3			4591841.8			492713.0			18624551.0		
VERMONT GAS	PHILIPSBURG	GO-128-09	29806.4	0.0	0.0	1118932.3			157814.8	0.0	0.0	5919242.8		
YANKEE GAS	IROQUOIS	GO-112-10	19414.0	0.0	0.0	731519.5			120585.0	0.0	0.0	4543642.8		
NIAGARA FALLS			0.0	0.0	0.0	0.0			19312.0	0.0	0.0	729028.0		
TOTAL YANKEE GAS			19414.0			731519.5			139897.0			5272670.8		
*TOTAL LENGTH	SHORT TERM		7923016.3			302589652.8	1136864999	3.76	41346601.0			1580071187.1	6356826095	4.02
*TOTAL			7999668.3			305488098.1	1150140602	3.76	41729248.9			1594542190.8	6422944489	4.03

**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

APPENDIX B

SHORT TERM		MONTH: MOIS:		March 2011 Mars 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO A		March 2011 Mars 2011		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
*****														
SHORT TERM *****														
ACCESS GAS	COURTRIGHT	GO-144-10	576.2	0.0	0.0	21763.1			2776.9	0.0	0.0	104900.7		
ALTAGAS LTD.	COURTRIGHT	GO-129-10	770.1	0.0	0.0	29048.2			3690.1	0.0	0.0	139419.2		
AVISTA CORP	HUNTINGDON	GO-40-10	494.8	0.0	0.0	18926.1			23545.7	0.0	0.0	900623.0		
BG ENERGY	EMERSON	GO-68-09	0.0	0.0	0.0	0.0			19741.4	0.0	0.0	745402.5		
	SARNIA		22559.7	0.0	0.0	850726.3			47217.3	0.0	0.0	1783276.7		
	ST CLAIR		6697.9	0.0	0.0	252577.8			127575.4	0.0	0.0	4820538.6		
TOTAL BG ENERGY			29257.6			1103304.1			194534.1			7349217.8		
BLUEWATER GAS STORAG	COURTRIGHT	GO-96-10	9889.5	0.0	0.0	371944.1			21403.4	0.0	0.0	805926.4		
BNP PARIBAS ENERGY	EMERSON	GO-82-09	10991.8	0.0	0.0	412192.5			10991.8	0.0	0.0	412192.5		
	IROQUOIS		0.0	0.0	0.0	0.0			1406.8	0.0	0.0	52755.0		
TOTAL BNP PARIBAS ENERGY			10991.8			412192.5			12398.6			464947.5		
BP CANADA	COURTRIGHT	GO-74-09	147445.2	0.0	0.0	5560158.4			708646.5	0.0	0.0	26755146.3		
	EMERSON		2243.1	0.0	0.0	84587.3			2243.1	0.0	0.0	84587.3		
	IROQUOIS		40562.2	0.0	0.0	1520676.9			40562.2	0.0	0.0	1520676.9		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			18858.2	0.0	0.0	712839.9		
	SARNIA		126834.4	0.0	0.0	4782925.1			532223.2	0.0	0.0	20107745.8		
TOTAL BP CANADA			317084.9			11948347.7			1302533.2			49180996.3		
CANADIAN ENTERPRISE	COURTRIGHT	GO-157-10	4336.6	0.0	0.0	163533.2			34911.3	0.0	0.0	1318546.2		
	SARNIA		60312.8	0.0	0.0	2281030.1			253370.9	0.0	0.0	9605830.6		
TOTAL CANADIAN ENTERPRISE			64649.4			2444563.3			288282.2			10924376.8		
CARGILL, INC.	COURTRIGHT	GO-79-09	0.0	0.0	0.0	0.0			65155.8	0.0	0.0	2426402.1		
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0			16998.7	0.0	0.0	633031.6		
	ST CLAIR		202023.5	0.0	0.0	7523355.5			656126.2	0.0	0.0	24434140.8		
TOTAL CARGILL, INC.			202023.5			7523355.5			738280.7			27493574.5		
CITIGROUP	ST CLAIR	GO-11-09	0.0	0.0	0.0	0.0			6113.7	0.0	0.0	230420.2		
CONOCOPHILLIPS ULC	COURTRIGHT	GO-84-10	25807.6	0.0	0.0	969591.5			122061.1	0.0	0.0	4581427.0		



# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	MONTH: MOIS:		AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME 1000 M3	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
			March 2011 Mars 2011	March 2011 Mars 2011											
CONOCOPHILLIPS C ULC	SAULT STE MARIE	GO-84-10	0.0	0.0	0.0	0.0	0.0	0.0	7283.0	0.0	0.0	0.0	273258.2		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0	0.0	142044.5	0.0	0.0	0.0	5332039.3		
TOTAL CONOCOPHILLIPS C ULC			25807.6				969591.5		271388.6				10186724.6		
DIRECT ENERGY	COURTTRIGHT	GO-119-09	4898.0	0.0	0.0	0.0	184703.6		25629.0	0.0	0.0	0.0	967654.4		
	EMERSON		0.0	0.0	0.0	0.0	0.0		110.0	0.0	0.0	0.0	4125.0		
	OJIBWAY (WINDSOR)		22269.0	0.0	0.0	0.0	841768.2		104614.0	0.0	0.0	0.0	3954409.1		
	SARNIA		145302.0	0.0	0.0	0.0	5448825.0		465647.0	0.0	0.0	0.0	17461762.5		
	SAULT STE MARIE		16199.0	0.0	0.0	0.0	607462.5		53840.0	0.0	0.0	0.0	2019000.0		
TOTAL DIRECT ENERGY			188668.0				7082759.3		649840.0				24406951.0		
DTE ENERGY TRADING	COURTTRIGHT	GO-142-10	31800.0	0.0	0.0	0.0	1199178.0		151822.0	0.0	0.0	0.0	5732162.3		
DYNEGY GAS IMPORTS	OJIBWAY (WINDSOR)	GO-44-09	14465.9	0.0	0.0	0.0	538710.1		42079.8	0.0	0.0	0.0	1567051.8		
	ST CLAIR		34020.0	0.0	0.0	0.0	1266904.9		250114.0	0.0	0.0	0.0	9314245.8		
TOTAL DYNEGY GAS IMPORTS			48485.9				1805615.0		292193.8				10881297.6		
EDF TRADING	IROQUOIS	GO-25-10	1252.3	0.0	0.0	0.0	46949.1		2919.8	0.0	0.0	0.0	110524.5		
	ST CLAIR		43414.7	0.0	0.0	0.0	1637168.3		186274.5	0.0	0.0	0.0	7031102.5		
TOTAL EDF TRADING			44667.0				1684117.4		189194.2				7141627.0		
EMERA ENERGY INC.	ST STEPHEN	GO-52-10	0.0	0.0	0.0	0.0	0.0		791.6	0.0	0.0	0.0	31116.9		
ENBRIDGE GAS DIST	COURTTRIGHT	GO-135-10	238505.0	0.0	0.0	0.0	8994023.3		1158266.3	0.0	0.0	0.0	43705718.4		
ENSERCO ENERGY	HUNTINGDON	GO-55-10	96.2	0.0	0.0	0.0	3679.7		746.5	0.0	0.0	0.0	28553.6		
	IROQUOIS		6331.1	0.0	0.0	0.0	237352.9		25361.8	0.0	0.0	0.0	950757.0		
	ST CLAIR		1472.2	0.0	0.0	0.0	55516.7		33493.9	0.0	0.0	0.0	1264674.0		
TOTAL ENSERCO ENERGY			7899.5				296549.3		59602.2				2243984.6		
HESS ENERGY TRADING	COURTTRIGHT	GO-80-10	1416.0	0.0	0.0	0.0	53241.6		19824.0	0.0	0.0	0.0	745277.6		
IBERDROLA CANADA	SARNIA/BLUE WATER	GO-14-10	34541.0	0.0	0.0	0.0	1321193.3		56246.0	0.0	0.0	0.0	2151409.5		
	ST CLAIR		0.0	0.0	0.0	0.0	0.0		20542.0	0.0	0.0	0.0	785731.5		
TOTAL IBERDROLA CANADA			34541.0				1321193.3		76788.0				2937141.0		

# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	MONTH: MOIS:		MONTH: MOIS:		IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME % OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
		LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME % OF AUTH RÉEL	ENERGY ÉNERGIE GJ												
INTEGRYS ENERGY SER	ST CLAIR	GO-155-10	2176.4	0.0	0.0	81767.3		8477.8	0.0	0.0	319153.5						
J. ARON & CO.	COURTRIGHT	GO-50-10	52281.3	0.0	0.0	1971527.8		254335.4	0.0	0.0	9602920.0						
	IROQUOIS		17884.7	0.0	0.0	670497.4		51976.4	0.0	0.0	1947909.8						
	OJIBWAY (WINDSOR)		16332.7	0.0	0.0	616886.1		57014.1	0.0	0.0	2153416.9						
	SARNIA		102396.7	0.0	0.0	3861379.5		541227.9	0.0	0.0	20452870.2						
	SAULT STE MARIE		8726.8	0.0	0.0	327080.5		42560.8	0.0	0.0	1594211.0						
TOTAL J. ARON & CO.			197622.2			7447371.2		947114.6			35751328.0						
JP VENTURES	NIAGARA FALLS	GO-69-10	168.0	0.0	0.0	6333.6		168.0	0.0	0.0	6333.6						
ENERGY																	
TOTAL JP VENTURES ENERGY	ST CLAIR		0.0	0.0	0.0	0.0		32483.1	0.0	0.0	1227353.0						
			168.0			6333.6		32651.1			1233686.6						
JUST ENERGY	COURTRIGHT	GO-83-09	591.1	0.0	0.0	22290.4		2315.2	0.0	0.0	87414.6						
KOCH CANADA ENERGY	SARNIA	GO-9-10	35569.7	0.0	0.0	1342400.5		60169.2	0.0	0.0	2271523.7						
MACQUARIE ENERGY	IROQUOIS	GO-166-10	0.0	0.0	0.0	0.0		139.6	0.0	0.0	5275.4						
	NIAGARA FALLS	GO-150-08	0.0	0.0	0.0	0.0		2135.3	0.0	0.0	80712.8						
	OJIBWAY (WINDSOR)		0.0	0.0	0.0	0.0		2416.6	0.0	0.0	91346.7						
	ST CLAIR	GO-166-10	1260.6	0.0	0.0	47650.7		3284.7	0.0	0.0	124160.1						
		GO-150-08	0.0	0.0	0.0	0.0		50714.2	0.0	0.0	1916995.2						
		GO-166-10	9898.8	0.0	0.0	374175.8		159967.4	0.0	0.0	6046767.6						
TOTAL MACQUARIE ENERGY			11159.4			421826.4		218657.6			8265257.9						
MERRILL LYNH COM CDA	ST CLAIR	GO-91-10	18294.1	0.0	0.0	681272.3		137227.5	0.0	0.0	5110353.4						
MICHCON	COURTRIGHT	GO-4-10	0.0	0.0	0.0	0.0		41945.1	0.0	0.0	1582588.6						
MONETA ENERGY	SARNIA	GO-54-10	3382.4	0.0	0.0	127550.3		3382.4	0.0	0.0	127550.3						
NEXTERA PREV; FPL	NIAGARA FALLS	GO-117-09	0.0	0.0	0.0	0.0		21411.1	0.0	0.0	812542.1						
	ST CLAIR		0.0	0.0	0.0	0.0		16701.5	0.0	0.0	633320.8						
TOTAL NEXTERA PREV: FPL			0.0			0.0		38112.6			1445862.9						
NJR ENERGY	COURTRIGHT	GO-12-10	35598.9	0.0	0.0	1334958.8		195723.1	0.0	0.0	7363209.3						
	SARNIA/BLUE WATER		16638.8	0.0	0.0	623955.0		37424.6	0.0	0.0	1407758.0						



**NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)**  
**IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)**

SHORT TERM		MONTH: MOIS:		March 2011 Mars 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		March 2011 Mars 2011		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TOTAL	NJR ENERGY		52237.7			1958913.8			233147.7			8770967.4		
NOBLE AMERICAS	SAULT STE MARIE	GO-32-10	5506.9	0.0	0.0	206398.6			12552.3	0.0	0.0	470248.8		
	ST CLAIR		63004.1	0.0	0.0	2375884.6			94200.2	0.0	0.0	3552440.4		
TOTAL	NOBLE AMERICAS		68511.0			2582283.2			106752.5			4022689.3		
ONEOK ENERGY	COURTRIGHT	GO-97-09	86312.8	0.0	0.0	3254855.6			412379.5	0.0	0.0	15570159.8		
OXY ENERGY CANADA	COURTRIGHT	GO-90-09	0.0	0.0	0.0	0.0			8678.2	0.0	0.0	327081.0		
	SARNIA		8678.2	0.0	0.0	327081.0			36599.1	0.0	0.0	1379418.9		
TOTAL	OXY ENERGY CANADA		8678.2			327081.0			45277.3			1706499.9		
POWEREX	ST CLAIR	GO-162-10	90551.8	0.0	0.0	3407140.7			90551.8	0.0	0.0	3407140.7		
	GO-9-09		0.0	0.0	0.0	0.0			245167.6	0.0	0.0	9266091.2		
TOTAL	POWEREX		90551.8			3407140.7			335719.4			12673231.9		
PUGET SOUND	HUNTINGDON	GO-65-09	14463.0	0.0	0.0	553209.8			41827.1	0.0	0.0	1599886.6		
REPSOL	ST CLAIR	GO-51-09	13439.9	0.0	0.0	506817.5			82906.8	0.0	0.0	3130137.4		
SEQUENT ENERGY	EMERSON	GO-18-09	2594.6	0.0	0.0	97038.0			27632.7	0.0	0.0	1033463.0		
	HUNTINGDON		1689.6	0.0	0.0	63191.0			9710.1	0.0	0.0	363157.8		
	LOOMIS		11035.6	0.0	0.0	412731.5			60315.8	0.0	0.0	2256111.4		
	SARNIA		11335.3	0.0	0.0	423940.2			63990.0	0.0	0.0	2393742.1		
	ST CLAIR		87996.7	0.0	0.0	3291076.7			371018.2	0.0	0.0	13876081.2		
TOTAL	SEQUENT ENERGY		114651.8			4287977.5			532666.8			19922555.5		
SHELL ENERGY NORTH	CORUNNA	GO-74-10	8717.1	0.0	0.0	327065.6			40373.6	0.0	0.0	1514817.5		
	HUNTINGDON		0.0	0.0	0.0	0.0			81646.2	0.0	0.0	3083198.0		
	SARNIA/BLUE WATER		7312.2	0.0	0.0	274353.7			63825.3	0.0	0.0	2394725.3		
	SAULT STE MARIE		0.0	0.0	0.0	0.0			20817.5	0.0	0.0	781072.6		
	ST CLAIR		266283.1	0.0	0.0	10251899.4			1152610.9	0.0	0.0	43437644.5		
TOTAL	SHELL ENERGY NORTH		282312.4			10853318.7			1359273.5			51211457.9		
SUNCOR ENERGY	COURTRIGHT	GO-7-10	3156.9	0.0	0.0	119046.7			6763.8	0.0	0.0	255265.1		
SUPERIOR PLUS ENERGY	CHIPPAWA	GO-31-11	41.6	0.0	0.0	1566.8			41.6	0.0	0.0	1566.8		
TCGS USA	SARNIA/BLUE WATER	GO-160-10	0.0	0.0	0.0	0.0			5.6	0.0	0.0	211.7		



# NATURAL GAS IMPORTS - LONG/SHORT TERM LICENCES/ORDERS (SI UNITS / \$CDN/GJ)

APPENDIX B

## IMPORTATIONS DE GAZ NATUREL - LICENCES/ORDONNANCES À LONG/COURT TERM (UNITÉS SI / \$CAN)

SHORT TERM		MONTH: MOIS:		March 2011 Mars 2011		MONTH: MOIS:		November 2010 Novembre 2010		TO À		March 2011 Mars 2011		
IMPORTER IMPORTATEUR	IMPORT POINT D'IMPORTATION	LIC/ORD	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN	VOLUME 1000 M3	AUTHORIZED VOLUME AUTHORISÉ	% OF AUTH RÉEL	ENERGY ÉNERGIE GJ	IMP. VALUE RECETTES \$	AVG. PRIX MOYEN
TENASKA MARKETING	COURTRIGHT	GO-77-09	98894.8	0.0	0.0	3740201.3			495999.9	0.0	0.0	18738468.2		
	EMERSON		0.0	0.0	0.0	0.0			845.2	0.0	0.0	31652.7		
	HUNTINGDON		1961.2	0.0	0.0	75212.0			6893.4	0.0	0.0	264361.9		
	IROQUOIS		4263.5	0.0	0.0	159838.6			14917.8	0.0	0.0	559142.4		
	LOOMIS		5781.1	0.0	0.0	212455.4			26302.1	0.0	0.0	966772.8		
	NIAGARA FALLS		18558.6	0.0	0.0	699659.2			68703.6	0.0	0.0	2592051.9		
	OJIBWAY (WINDSOR)		31378.7	0.0	0.0	1176387.5			139937.0	0.0	0.0	5248169.5		
	ST CLAIR		166425.5	0.0	0.0	6239292.3			529013.5	0.0	0.0	19832717.0		
TOTAL TENASKA MARKETING			327263.4			12303046.4			1282612.5			48233336.4		
TIDAL ENERGY	COURTRIGHT	GO-70-09	141283.9	0.0	0.0	5327815.7			672610.3	0.0	0.0	25395671.8		
	SARNIA		0.0	0.0	0.0	0.0			19113.3	0.0	0.0	685785.2		
TOTAL TIDAL ENERGY			141283.9			5327815.7			691723.6			26081457.1		
TOTAL GAS & POWER	HUNTINGDON	GO-58-10	0.0	0.0	0.0	0.0			2950.8	0.0	0.0	112868.1		
TRANSALTA	HUNTINGDON	GO-35-09	0.0	0.0	0.0	0.0			3991.5	0.0	0.0	152674.9		
UNION GAS	COURTRIGHT	GO-41-09	61223.5	0.0	0.0	2309962.6			302231.3	0.0	0.0	11403186.8		
	OJIBWAY (WINDSOR)		32881.6	0.0	0.0	1240622.8			148238.7	0.0	0.0	5593046.1		
	ST CLAIR		14564.3	0.0	0.0	549511.0			80235.3	0.0	0.0	3027277.8		
TOTAL UNION GAS			108669.4			4100096.4			530705.3			20023510.7		
UNITED ENERGY TRADIN	IROQUOIS	GO-76-10	223.3	0.0	0.0	8440.7			223.3	0.0	0.0	8440.7		
	ST CLAIR		0.0	0.0	0.0	0.0			51372.0	0.0	0.0	1941861.6		
TOTAL UNITED ENERGY TRADIN			223.3			8440.7			51595.3			1950302.3		
*TOTAL LENGTH	SHORT TERM		2838288.2			107002135.6	432623992	4.04	12673663.0			477219901.6	2013129607	4.22
*TOTAL			2838288.2			107002135.6	432623992	4.04	12673663.0			477219901.6	2013129607	4.22